

RECEIVED

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-20494

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO22. Name of Operator
Hess Corporation

3. Address of Operator

P.O. Box 840 Seminole, TX 79360

4. Well Location

Unit Letter F : 1920 feet from the North line and 1970 feet from the West line
Section 9 Township 18N Range 30E NMPM County Harding11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4345 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mitchell 1830-092F (SWD)
Liner Run Workover Procedure

1 MIRU PU and associated equipment

2 Kill well, ND WH and NU BOPs. Unset packer and TOH with 2-3/8" work string and packer.

3 TIH with 4-3/4" button bit, 3.5" drill collars and workstring. Clean out from 1700' to 1800'.

4 Circulate clean and TOH with drill string. TIH 5.5" Weatherford composite bridge plug & workstring. Set plug at 1540' and TOH with work string.

5 ND BOPs, install new well head components, NU BOPs (change rams)

6 RU csg crew & run 4" 11.6# Flush joint liner (Ultra threads) to ~ 1520'.

7 RU Halliburton and pump cement as per procedure. WOC

8 Change BOP rams and TIH with 3-1/4" mill tooth bit and 2-1/16" hydril rental string. Drill out cement, shoe and plug then tag TD. TOH with rental string and bit.

9 Change out BOP rams. TIH with Weatherford 4" ASI-X plastic coated packer, T- on-off tool and 2-3/8" TK-99 IPC tubing with turned down collars. Set packer at ~ 1500' release on-off tool, circulate packer fluid, get back on packer and land tubing.

10 Test tb/csg annulus to minimum of 300 psi for 30 mins (notify Ed Martin @ NMOC 48 hours in advance). ND BOPs, NU WH, clean location and RMDO all equipment.

4" 11.6# Ultra Flush Jt Liner									
Nominal OD	Nominal Weight	PE Weight	Wall Thickness	Drift Dia	Average PBA	Bored ID	% Tensile Efficiency	% Comprsn Efficiency	
4	11.6	11.34	0.286	3.303	3.365	3.419	68.00%	70.10%	
Make-Up Yield Reference Parting									
Loss	Load	Depth	Load						
3.447	125,500	7,300	163,400						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been properly constructed or closed in accordance with NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Rita C. Smith

DN: cn=Rita C. Smith, o=Hess

Corp, ou=Engineering,

email=rsmith@hess.com, c=US

Date: 2009.06.19 14:32:27 -05'00'

TITLE Engineering Technician

DATE 06/19/2009

Type or print name Rita C Smith

E-mail address: rsmith@hess.com

Telephone Number (505) 758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 7/1/09

Conditions of Approval (if any):

Mitchell 1830-092F (SWD)
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- 5 ND BOPs, install new well head components, NU BOPs (change rams)
- 6 RU csg crew & run 4" 11.6# Flush joint liner (Ultra threads) to ~ 1520'.
- 7 RU Halliburton and pump cement as per procedure. WOC
- 8 Change BOP rams and TIH with 3-1/4" mill tooth bit and 2-1/16" hydril rental string. Drill out cement, shoe and plug then tag TD. TOH with rental string and bit.
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- 10 Test tbg/csg annulus to minimum of 300 psi for 30 mins (notify Ed Martin @ NMOCD 48 hours in advance). ND BOPs, NU WH, clean location and RMDO all equipment.

4" 11.6# Ultra Flush Jt Liner

Nominal OD	Nominal Weight	PE Weight	Wall Thickness	Drift Dia	Average PBA	Bored ID	% Tensile Efficiency	% Comprsn Efficiency
4	11.6	11.34	0.286	3.303	3.355	3.419	68.00%	70.10%

Make-Up Loss	Yield Load	Referance Depth	Parting Load
3.447	125,500	7,300	163,400