Submit 3 Copies 16 Appropriate District Office State of New Mexi	
District I Energy, Minerals and Natural	Resources June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-007-20116
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Franci Santa Fe, NM 8750	I SIAIL II ILL VI I
1220 S. St. Francis Dr., Santa Fe, NM R7505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS, 10) DRILD OR AS DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Water Dispos	
2. Name of Operator	9. OGRID Number
El Paso E & P Company, L.P. 3. Address of Operator	180514
PO BOX 190 RATON, NM 87740	Stubblefield Canyon - Vermejo Gas
4. Well Location	
	line and 2276 feet from the East line
Section <u>1</u> Township <u>31N</u> Range <u>19E</u>	NMPM County Colfax
11. Elevation (Show whether DR, R 8,289' (C	
0,203 (0	
12. Check Appropriate Box to Indicate Nat	ure of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK
<u> </u>	COMMENCE DRILLING OPNS. P AND A
	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	THER: 7" Casing Squeeze Joh
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