

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20116
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Water Disposal		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator El Paso E & P Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name VPR A
4. Well Location Unit Letter B : 1074 feet from the North line and 2276 feet from the East line Section 1 Township 31N Range 19E NMPM County Colfax		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,289' (GR)		9. OGRID Number 180514
		10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

Second Squeeze Job

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/26/2009 Move back in and rig up. NU BOP, TOO H w/ 3-1/2" tbg and packer.
07/29/2009 PU TIH with 7" plug & pkr. Isolate hole in 7" casing at 4010'. This is in the same area as previous squeeze work was done between 6/11/2009 to 7/02/2009. Set RBP at 4060', pull tbg up to 4030'. WO PFS for Poly Plug.
08/02/2009 Mix and pump 10 bbls of Ultra-Seal Poly Plug, spot across squeeze area. Squeeze 3 bbls Poly Plug behind pipe. Shut well in overnight.
08/03/2009 Circulate remaining Poly from wellbore. Test casing to 500 psi for 30 mins. Test good. Release plug TOO H LD tbg.
08/04/2009 TIH w/ 5" Loc-Set pkr, 25 jts 2-7/8" tbg and 181 jts 3-1/2" tbg. ND BOP, NUWH. Set pkr at 6314' KB. Pressure test csg to 500 psi for 30 mins. Test good. RDMO Animas Well Service. Set up MIT for 8/5/2009.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/14/2009

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785
For State Use Only

APPROVED BY: Sh Martin TITLE **DISTRICT SUPERVISOR** DATE 8/21/09
Conditions of Approval (if any):