

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20470
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR COREHOLE
8. Well No. CH 35
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **Monitor Well**

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
P.O. BOX 190, RATON, NM 87740

4. Well Location
Unit Letter **E** : **2076** feet from the **North** line and **267** feet from the **West** line
Section **35** Township **30N** Range **19E** NMPM COLFAX County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7200' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Drilling/Completion Operations <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/03 Mack Drilling spudded the corehole. Drilled a 7 7/8" hole to 308'. Ran 14 jts of 4 1/2" surface casing to 302'. Cemented casing with 38 sks of Midcon II. Circulated cement to surface.

12/08/03 MIRU Dynatec. Drilled cement out to 308'.

To

12/14/03 Continuous core to TD at 1496'. Schlumberger ran open hole logs. Logger's TD = 1492'. Ran 46 jts of 2 3/8" tubing and tubing subs to 1490'. Mixed and pumped 93 sks of Midcon II cement with 6% salt, 5# gilsonite, 2% versaset, 3 % super CBL, .25 lb/sk flocele. Cement circulated to surface with 11 bbls good cement to pit. Shut in well. Wait to perforate and complete as a Vermejo Monitor well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 12/29/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445- 6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 1/8/04

Conditions of approval, if any: