

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> July 17, 2008  1. WELL API NO 30-021-20383 2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1832 6. Well Number 061
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9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator OXY USA Inc.					9. OGRID Number 16696				
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294									
11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640									

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	6	18N	32E		1700	N	1700	W	Harding
BH:										

13. Date Spudded 09/14/07	14. Date T.D. Reached 09/16/07	15. Date Rig Released 09/16/07	16. Date Completed (Ready to Produce) 02/28/08	17. Elevations (DF & RKB, RT, GR, etc.) 4485' GR
18. Total Measured Depth of Well 2200'		19. Plug Back Measured Depth 2178'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN\GR\CCL				

22. Producing Interval(s), of this completion - Top, Bottom, Name 2100-2140' - Tubb	
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	705'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2189'	7-7/8"	550 SX	N/A

<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 4 SPF @ 2100 - 2141' (164 Total Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2100-2140'</td> <td>14152g C02 gel frac w/450 sx snd</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2100-2140'	14152g C02 gel frac w/450 sx snd				
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2100-2140'	14152g C02 gel frac w/450 sx snd								

**28. PRODUCTION**

Date First Production 02/28/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod
Date of Test 03/15/09	Hours Tested 24	Choke Size 2.5 -or-
Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1602
Water - Bbl. 0	Gas - Oil Ratio ---	
Flow Tubing Press. ---	Casing Pressure 127	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 1602	Water - Bbl. 0
Oil Gravity - API -(Corr.) ---		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Automation
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31. List Attachments C-104. Deviation Svy, Log (1 set)	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD: 1927 1983</span> </div>	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature \_\_\_\_\_ Printed Name **Kimberly Long** Title **Sr. Reg Analyst** Date **09/04/09**  
 E-mail address **Kimberly.Long@oxy.com**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	1313	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1599	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	2091	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs		T. Todilto	
T. Abo		940	T. Entrada	
T. Wolfcamp	T. Yeso	1698	T. Wingate	
T. Penn	T. Cimarron	2072	T. Chinle	
T. Cisco (Bough C)	T.		T. Permain	

OIL OR GAS  
SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 705	705 2200	705 1495	redbed sandstone/shale