State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1301 W Grand Avenue, Artesia, NM 88210 District III

District I

1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Ro	d., Aztec. Nl	M 87410		Sant	a Fe, NM 8750	05			3 Copies	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								☐ AN	MENDED REPORT	
1220 S. St. Francis		•								
	<u>I.</u>		EQUEST FO	OR ALLOW	ABLE AND	AUTHORIZAT				
Operator name a							^ OGKID N	² OGRID Number		
OXY USA Inc					•			16696		
P.O. Box 42		_					³ Reason for	³ Reason for Filing Code/Effective Date		
Houston, T	<u> 77210-</u>	4294	5 Pool Nam					NW 02/09/08 6 Pool Code		
30-0			J FUUI IVAIII							
	21-20379		Bravo Dome Carbon Dioxide Gas 64				540	96010 9 Well Number		
7 Property Code			8 Property Name					y wen		
10	7111		Bravo Dome Carbon Dioxide Gas Un				1832		031	
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12 Lse Code	15 Produ	Code		Date	10 C-129 10		· C-129 Encon	/e Date	C-129 Expiration Date	
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III. Oil and O		nsporters	<u> </u>	19 Transi	· Nama				20.0/0/31	
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16696		P.O. Box 303						# 15 m	G	
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