Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008						
District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III. 1000 Rio Brazos Rd., Aztec, NM 87410				OIL CONSERVATION DIVISION 1220 South St. Francis Dr.						1. WELL API NO. 30-021-20378 2. Type Of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505					1	3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										VF()()();						
4. Reason for filing: 5. Lease Name or Unit Agreement Name																
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) Bravo Dome Carbon Dioxide Gas 1832 6. Well Number 021																
9. Type of Com			OBVOVED		DEEDENIDIC [7 вгисви	Cr [DIECEE	DENIT I	DECEDIA	лв П о	TUE		<u>-</u>		
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator OXY USA Inc. 9. OGRID Number 16696																
10. Address of P.O. Box	-	-loust	on TY 7	7210.	. 1291						11. Pool i				ide Gas 640	
12. Location	Unit Le		Section 7		Township Range			Lot Feet				Feet from the E/V				
Surface:	G		2	_	18N	32E	-		1	700	N		1700	E	Harding	
13. Date Spudd 09/10/07	ed 1	4. Date	T.D. Reach		15. Date Rig	Released 09/13/07	<u> </u>	16. D	ate Cor	npleted (1	Ready to Pro-	l duce)	17. RT,	Elevations GR, etc.)		
18. Total Measu	red Dept	h of W			19. Plug Back Measured Depth 2407			20. Was Directional Su				2		Electric and	Other Logs Run	
22. Producing I 2320 - 2360	nterval(s)		s completion	- Top,				!		NO		I_	CHYCIC	ICCL		
23.	SIZE	1 11	ÆIGHT LB.		CASING R			rt all sti LE SIZE	rings			2 DEC	CORD		OUNT PULLED	
8-5/8		 "	24#				2-1/4"			CEMENTING RECORD 400 SX			Alvi	N/A		
5-1/2		5	5.3#FG/15.5#		2420'			7-7/8"			550 SX			N/A		
		-			<u> </u>											
			****										-			
24.				LINER RECORD						25.	1 .					
SIZE		OP		ВОТТ	TOM	SACKS CE	MENT	SCF	REEN	SIZ	E	\dashv	DEPTH S	SET	PACKER SET	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2320-2360' 4 SPF (164 Total Holes) 2320-2360' 12286g CO2 gel frac w/430 sx sr									AL USED							
2020 2000 12200g GOZ GCT 11 dC W/ 430 SX																
28.							ODUC									
02/05/08 Flow					on Method (Flowing, gas lift, pumping - Size and type pump) wing					Well Status (Prod. or Shut-in) Prod						
Date of Test 02/09	/08	Hour	s Tested 24		Choke Size 2.5-orf	Prod'n Fo Test Perio	r C	Dil - Bbl.		Gas - M 1091	0 0	ater -	Bbl.	Gas - C	Pil Ratio	
Flow Tubing Press.	Press.			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF Wate 1091 0			ter - Bbl. Oil Gravity			ity - API -(Corr.)		
29. Disposition of Gas (Sold, used for fuel, v			vented, etc.)					30. Test Witnessed By Automation								
31. List Attachments C-104, Deviation Svy, Log (1 set)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																
I hereby certif	y that th		_	\	Printe	this form is	true an	-		he best o	f my knowle	_		ef	00 (00 (00	
E-mail address Kimberly Long@bxy.com Name Kimberly Long Title Sr. Reg Analyst Date 09/03/09																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern 1	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"		
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Oueen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	1498	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	1801	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb	2310	T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T.Santa Rosa	1097	T. Entrada			
T. Wolfcamp		T.Yeso	1900	T. Wingate			
T. Penn		T.Cimarron	2294	T. Chinle			
T. Cisco (Bough C)		T.		T. Permain			
					OIL OR GAS SANDS OR ZONES		
No. 1 from		4 -		NT. 2 C	4		

			SANDS OR ZON
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to which	n water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	705	705	redbed				
705	2421	1716	sandstone/shale				
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