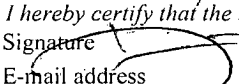


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED OGD		Form C-105 July 17, 2008	
		1. WELL API NO. 30-021-20484		2. Type Of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No. L05829-1		5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1930	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2009 SEP 10 A 11:34				6. Well Number 351	
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
9. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator OXY USA Inc.				9. OGRID Number 16696	
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
12. Location	Unit Letter	Section	Township	Range	Lot
Surface:	G	35	19N	30E	
BH:					
13. Date Spudded 09/27/08	14. Date T.D. Reached 10/02/08	15. Date Rig Released 10/02/08	16. Date Completed (Ready to Produce) 05/18/09		17. Elevations (DF & RKB, RT, GR, etc.) 4472.7' GR
18. Total Measured Depth of Well 2235'		19. Plug Back Measured Depth 2215'	20. Was Directional Survey Made No		21. Type Electric and Other Logs Run ACR\CN\GR\CCCL
22. Producing Interval(s), of this completion - Top, Bottom, Name 2030-2080' - Tubb					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	715'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2225'	7-7/8"	350 SX	N/A
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 2030-2080' @ 4 SPF (204 Total Holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2030-2080'			15725q CO2 gel frac w/710 sx snd		
28. PRODUCTION					
Date First Production 05/18/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod
Date of Test 07/15/09	Hours Tested 24hrs.	Choke Size -orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1447
Flow Tubing Press. ---	Casing Pressure 145	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1447	Water - Bbl. 0
Gas - Oil Ratio ---		Oil Gravity - API -(Corr.) ---			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Automation
31. List Attachments C-104, Deviation Svy, Log (1 set)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD: 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Kimberly Long		Title Sr. Reg Analyst	
E-mail address Kimberly.Long@oxy.com				Date 09/08/09	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1248	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1502	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2020	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Santa Rosa 788	T. Entrada	
T. Wolfcamp	T. Yeso 1601	T. Wingate	
T. Penn	T. Cimarron 2005	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 715	715 2235	715 1520	redbed sandstone/shale