

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED STATE
2009 SEP 10 A 11:33

WELL API NO.

30-021-20467

5- Indicate Type Of Lease

LEASE ☒ FEE ☐

6. State Oil & Gas Lease No.

L05872

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

1831

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

301

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1700 Feet From The N Line and 1700 Feet From The E Line

Section 30 Township 18N Range 31E NMPM Harding County

10. Date Spudded

08/06/08

11. Date T.D. Reached

08/14/08

12. Date Compl. (Ready to Prod.)

03/25/09

13. Elevations (DF & RKB, RT, GR, etc.)

4426.2'

14. Elev. Casinghead

15. Total Depth

2768'

16. Plug Back T.D.

2272'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2090-2140' - Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

ACR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	691'	12-1/4"	400 SX	N/A
5-1/2"	5.9#FG/15.5#	2289'	7-7/8"	116 BBLS	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2090-2140' @ 4 SPF (204 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2090-2140'	12281g CO2 gel frac w/500 sx snd

28. PRODUCTION

Date First Production 03/25/09	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 04/23/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1600	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 163	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1600	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

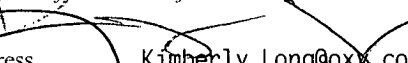
Test Witnessed By

Automation

30. List Attachments

C-104. Deviation Svy. Log (# set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kimberly Long Title Sr. Reg Analyst Date 09/08/09
E-mail address Kimberly.Long@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one District copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico					
T. Anhy			T. Canyon			T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn			T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Atoka			T. Pictured Cliffs		T. Penn. "D"
T. Yates			T. Miss			T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian			T. Menefee		T. Madison
T. Queen			T. Silurian			T. Point Lookout		T. Elbert
T. Grayburg			T. Montoya			T. Mancos		T. McCracken
T. San Andres	1339		T. Simpson			T. Gallup		T. Ignacio Otzte
T. Glorieta	1585		T. McKee			Base Greenhorn		T. Granite
T. Paddock			T. Ellenburger			T. Dakota		T.
T. Blinebry			T. Gr. Wash			T. Morrison		T.
T. Tubb	2089		T. Delaware Sand			T. Todilto		T.
T. Drinkard			T. Bone Springs			T. Entrada		T.
T. Abo			T. Santa Rosa	964		T. Wingate		T.
T. Wolfcamp			Yeso	1693		T. Chinle		T.
T. Penn			T. Cimarron	2071		T. Permian		T.
T. Cisco (Bough C)			T.			T. Penn "A"		T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 691	691 2768	691 2077	redbed sandstone/shale