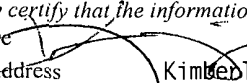


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-021-20386								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. LG-4608								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1832						
				6. Well Number <div style="text-align: right;">161</div>						
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA Inc.				9. OGRID Number <div style="text-align: right;">16696</div>						
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	16	18N	32E		1700	N	1700	E	Harding
BH:										
13. Date Spudded 08/14/07	14. Date T.D. Reached 08/16/07	15. Date Rig Released 08/16/07	16. Date Completed (Ready to Produce) 03/31/09		17. Elevations (DF & RKB, RT, GR, etc.) 4582' GR					
18. Total Measured Depth of Well 2352'		19. Plug Back Measured Depth 2330'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CN\GR\CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2250-2270' - Tubb										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8-5/8"	24#	706'	12-1/4"	400 SX	N/A					
5-1/2"	5.5#FG/15.5#	2341'	7-7/8"	550 SX	N/A					
24. LINER RECORD			25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 2250-2270' @ 4 SPF (84 Total Holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2250-2270' 6142g CO2 gel frac w/201 sx snd						
28. PRODUCTION										
Date First Production 03/31/09		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 07/15/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 639	Water - Bbl. 0	Gas - Oil Ratio ---			
Flow Tubing Press. ---	Casing Pressure 127	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 639	Water - Bbl. 0	Oil Gravity - API <i>-(Corr.)</i> ---				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Automation					
31. List Attachments C-104, Deviation Svy, Log (1 set)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude		Longitude		NAD: 1927 1983						
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature 		Printed Name Kimberly Long		Title Sr. Reg Analyst		Date 09/08/09				
E-mail address Kimberly.Long@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt			T. Ojo Alamo		T. Penn "A"
B. Salt			T. Kirtland		T. Penn. "B"
T. Yates			T. Fruitland		T. Penn. "C"
T. 7 Rivers			T. Pictured Cliffs		T. Penn. "D"
T. Queen			T. Cliff House		T. Leadville
T. Grayburg			T. Menefee		T. Madison
T. San Andres	1445		T. Point Lookout		T. Elbert
T. Glorieta	1749		T. Mancos		T. McCracken
T. Paddock			T. Gallup		T. Ignacio Otzte
T. Blinebry			Base Greenhorn		T. Granite
T. Tubb	2247		T. Dakota		
T. Drinkard			T. Morrison		
T. Abo			T. Todilto		
T. Wolfcamp			T. Entrada		
T. Penn			T. Wingate		
T. Cisco (Bough C)			T. Chinle		
			T. Permain		

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from ----- to -----
No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 706	706 2341	706 1635	redbed sandstone/shale