Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District 1 1625 N. French, Hobbs, NM 88240 30-021-20457 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE District\_III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1.05858 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 70 Lease Name of Dinit Agreement Name la. Type of Well: OTHER CO2 Supply Well 2009 SEP DRY  $\square$ OIL WELL GAS WELL Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: 1830 NEW WORK DEEPEN BACK DIFF. OTHER 2. Name of Operator 8. Well No. OXY USA Inc. 16696 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 4. Well Location Unit Letter J: 1700 Feet From The S Line and 1700 Feet From The Township 18N Range 30E **NMPM** Harding County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 04/22/09 07/30/08 08/06/08 4362.0' GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 15. Total Depth 16. Plug Back T.D. 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1990-2050' - Tubb No 22. Was Well Cored 21. Type Electric and Other Logs Run CZDL\CN\DSL\GR No CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12-1/4" 410 SX 8-5/8" 24# 700' N/A 5-1/2" 5.9#FG/15.5# 2254' 7-7/8" 350 SX N/A 24. LINER RECORD 25. **TUBING RECORD** PACKER SET SIZE TOP воттом SACKS CEMENT | SCREEN SIZE DEPTH SET 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1990-2050' @ 4 SPF (244 Total Holes) 1990-2050' 17092g CO2 gel frac w/752 sx snd **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 04/22/09 Flowing Date of Test Oil - Bbl. Gas - MCF Hours Tested Choke Size Prod'n For Water - Bbl. Gas - Oil Ratio Test Period 04/23/09 2.5-orf 1673 24 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 155 0 1673 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Automation Sold 30. List Attachments C-104. Deviation Svy. Log (1 set) 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature A 09/08/09 Kimberly Long Sr. Reg Analyst Name Title Date E-mail address Kimberly Long@⊕ky.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1269	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1474_	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	Т.	
T. Tubb	1983	T. Delaware Sand		T. Todilto	T.	
T. Drinkard		T. Bone Springs		T. Entrada	Т.	
T. Abo		T. Santa Rosa	797	T. Wingate	T.	
T. Wolfcamp		Yeso	1568	T. Chinle	Т.	
T. Penn		T. Cimarron	1965	T. Permain	T.	
T. Cisco (Bough C)		T.		T. Penn "A"	T.	

T. Cisco (Bough C)	T.	T. Penn "A"	T.
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	
			to
	IMPOR1	TANT WATER SANDS	
Include data on rate of water	r inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to		
		ODD (Attack additional about	: C

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	700	700	redbed				
700	2268	1568	sandstone/shale				
	1				{	ļ l	
	ļ					-	•