

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-021-20405
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. LG-4620

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas 1932

6. Well Number

191

9. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

OXY USA Inc.

9. OGRID Number

16696

10. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	19	19N	32E		1700	N	1700	E	Harding
BH:										

13. Date Spudded 05/20/08	14. Date T.D. Reached 05/25/08	15. Date Rig Released 05/25/08	16. Date Completed (Ready to Produce) 11/11/08	17. Elevations (DF & RKB, RT, GR, etc.) 4591.8' GR
18. Total Measured Depth of Well 2315'	19. Plug Back Measured Depth 2289'	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CN\GR\CCL\DL	

22. Producing Interval(s), of this completion - Top, Bottom, Name

2140-2200' - Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	714'	12-1/4"	400 SX	N/A
5-1/2"	5.5#FG/15.5#	2305'	7-7/8"	450 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2140-2200' @ 4 SPF, 244 Total Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2140-2200'	17494g CO2 gel frac w/669 sx snd

28. PRODUCTION

Date First Production 11/11/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 02/01/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 246	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 151	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 246	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Automation

31. List Attachments

C-104, Deviation Svy, Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name _____ Date _____
E-mail address _____ Title _____
Kimberly Long Kimberly Long Sr. Reg Analyst 09/08/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1348	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1626	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	2126	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T. Santa Rosa	954	T. Entrada
T. Wolfcamp		T. Yeso	1724	T. Wingate
T. Penn		T. Cimarron	2111	T. Chinle
T. Cisco (Bough C)		T.		T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 714	714 2315	714 1601	redbed sandstone/shale