

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

JAN 13 2004

WELL API NO.

30-007-20469

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR COREHOLE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other COREHOLE/STRAT TEST

2. Name of Operator

EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NM-87740

8. Well No. CH 33

9. Pool name or Wildcat

4. Well Location

Unit Letter G : 2228 feet from the North line and 1798 feet from the East line

Section 13 Township 30N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7700' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/03 Mack Drilling spudded the corehole. Drilled a 6 1/8" hole to 308'. Ran 4 1/2" surface casing to 303'. Cemented casing with 38 sks of Midcon II. Circulated cement to surface. ✓

12/15/03 MIRU Dynatec. Drilled cement out to 310'.

To

01/06/04 Continuous core to TD at 1750'.

Run Open Hole Logs. Logger TD = 1750'. Plugged well to surface as follows:

Mixed and pumped 1st stage with 20 sks Midcon II cement. Tubing set at 1750'.

Set balanced cement plug from 1170' to 1750'. Mixed and pumped 2nd stage with 20 sks Midcon II cement.

Tubing set at 1170'. Set balanced cement plug from 1170' to 590'.

Mixed and pumped 3rd stage with 40 sks Midcon II cement. Tubing set at 590'.

Set balanced cement plug from 590' to surface. Mixed and pumped 4th stage with 28 sks Midcon II cement.

Circulated 2 bbls cement for surface plug. Shut down, pull tubing, ND BOP. Top off with 28 sks cement with 3 bbls of cement in tub to pit.

01/07/04 The location was cleaned. The pit will be closed and the location will be seeded to grass and restored to original condition. Will set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Principal Engineer DATE 01/08/04

Type or print name: Donald R. Lankford Telephone No.: (505) 445- 6721

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/15/04

Conditions of approval, if any: