

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505 3 2004

Form C-103
Revised March 25, 1999

| | | |
|---|--|-------------------------------------|
| OIL CONSERVATION DIVISION | | WELL API NO. 30-007-20455 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | |
| 6. State Oil & Gas Lease No. | | |
| 7. Lease Name or Unit Agreement Name: VPR D | | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane | | |
| 2. Name of Operator EL PASO ENERGY RATON, L.L.C. | | 8. Well No. 124 |
| 3. Address of Operator P.O. Box 190, Raton, NM 87740 | | 9. Pool name or Wildcat |
| 4. Well Location Unit Letter E : 2098 feet from the North line and 655 feet from the West line Section 7 Township 30N Range 19E NMPM COLFAX County | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7650' (GL) | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/08/04 Spud @ 5:00 p.m. Drill 11" surface hole to 360'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 352'. Halliburton mixed and pumped 40 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface. ✓
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

01/09/04 Drill 7 7/8" hole from 360' - 1675'. Reached TD 1675' at 5:30 p.m. MIRU Schlumberger & log well. Loggers TD at 1645'. Ran 39 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1632'. Halliburton mix and pump 40 bbls water, 40 bbls gel pre flush. Pumped 207 sx Midcon II PP, 13 ppg. Yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsomite, .3% Versaset, and .1% Super CBL. Bumped plug with 1300 psi. Float held. Circulated 18 bbls of cement to surface. Well shut in. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 01/12/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/15/04
Conditions of approval, if any: