Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		· · · · · · · · · · · · · · · · · · ·	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	20 007 20450
811 South First, Artesia, NM 87210	OIL CONSERVATION	ADMISION D	5. Indicate Type of	30-007-20458 of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frances		STATE C	FEE S
District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 South St. Frances, Santa Fe, NM 87505	J.	AN 1 3 2004	o. State on to o	LO LOUGE 110.
SUNDRY NOT	CES AND REPORTS ON WELLS	CNSERVATIO	7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				_
PROPOSALS.)				VPR D
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator			8. Well No.	130
EL PASO ENERGY RATON, L.L.C.			a. Well No.	130
3. Address of Operator			9. Pool name or V	Vildcat
P.O. Box 190, Raton, NM 87740				
4. Well Location				
Unit Letter L: 1637 feet from the South line and 610 feet from the West line				
Section 7 Tov	vnship 30N Range 19	9E NMPM	COLFAX	County
nan lang sereng Samurah, Bermasa (1970) menghana	10. Elevation (Show whether D			
	7600' (C			
	appropriate Box to Indicate N		•	
NOTICE OF IN			SEQUENT <u>R</u> EI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON L.	REMEDIAL WORI	K 📙	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🎆	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	1D	, is a second of the second of
OTHER:		OTHER:		
	ations. (Clearly state all pertinent details, a			f starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
01/09/04 Spud @ 11:30 p.m. Drill 11" surface hole to 360'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 354'.				
Halliburton mixed and pumped 30 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with				
6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface.				
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. O1/10/04 Drill 7 7/8" hole from 360' – 1825'. Reached TD 1825' at 7:00 a.m. MIRU Schlumberger & log well.				
Loggers TD at 1610'. Ran 44 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1779'.				
Halliburton mix and pump 40 bbls water, 40 bbls gel pre flush. Pumped 251 sx Midcon II PP, 13 ppg,				
Yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.				
Bumped plug with 1	300 psi. Float held. Circulated 3	1 bbls of cement to	surface. Well shut	in.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Chin Lithell				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
(This space for State use)				
APPPROVED BY 12 STITLE DISTRICT SUPERVISOR DATE 1/15/04				
Conditions of approval, if any:				