

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Frances
Santa Fe, NM 87505

JAN 13 2004

WELL API NO.

30-007-20462

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

134

9. Pool name or Wildcat

4. Well Location

Unit Letter G : 1718 feet from the North line and 1737 feet from the East line

Section 24

Township 30N

Range 18E

NMPM

COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7680' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/03 Spud @ 5:00 p.m. Drill 11" surface hole to 360'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 352'. Halliburton mixed and pumped 40 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

12/20/03 Drill 7 7/8" hole from 360' - 2155'. Reached TD 2155' at 2:30 p.m. MIRU Schlumberger & log well. Loggers TD at 2137'. Ran 52 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2121'. Halliburton mix and pump 50 bbls water, 40 bbls gel pre flush. Pumped 312 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug with 1300 psi. Float held. Circulated 24 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 01/05/04

Type or print name Shirley A. Mitchell

Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY

TITLE DISTRICT SUPERVISOR

DATE 1/15/04

Conditions of approval, if any: