

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20430	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 116	
9. Pool name or Wildcat	
4. Well Location Unit Letter E : 2495 feet from the North line and 712 feet from the West line Section 18 Township 31N Range 20E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8251' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/05/03 Patterson ran cement bond log. Cement Top estimated at surface.
12/05/03 HES perf'd 1st stage: 2292' - 2294' 3 SPF 5 Holes
HES frac'd 1st stage: Pumped fracture treatment with 20,790 lbs of 20/40 Ottawa/TLC sand, Avg Pres 3,565 psi, Avg Rate 10 bbl/min
HES perf'd 2nd stage: 2192' - 2194' 3 SPF 5 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 130 lbs of 20/40 Ottawa/TLC sand. Pressured out. Moved to next zone.
HES perf'd 3rd stage: 2076' - 2079' 3 SPF 7 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 34,090 lbs of 20/40 Ottawa/TLC sand, Avg Pres 3,888 psi, Avg Rate 11.80 bbl/min.
HES perf'd 4th stage: 1285' - 1287', 1295' - 1297' 3 SPF 10 Holes
HES frac'd 4th stage: Pumped fracture treatment with 40,510 lbs of 20/40 Ottawa/TLC sand, Avg Pres 4,126 psi, Avg Rate 9.80 bbl/min.
HES perf'd 5th stage: 1202' - 1204' 3 SPF 5 Holes
HES frac'd 5th stage: Pumped fracture treatment with 5,940 lbs of 20/40 Ottawa/TLC sand. Screened out. Moved to next zone
HES perf'd 6th stage: 1162' - 1164' 3 SPF 5 Holes
HES frac'd 6th stage: Pumped fracture treatment with 32,430 lbs of 20/40 Ottawa/TLC sand. Avg Pres. 4,110 psi, Avg Rate 9.34 bbl/min.
12/11/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Pritchell TITLE Senior Specialist DATE 12/31/03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/12/04
Conditions of approval, if any: