Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. 30-007-20424 5. Indicate Type of Lease OIL CONSERVATION DIVISION District II 811 South First, Artesia, NM 87210 **STATE** 1220 South St Francis FEE District III Santa Fe, NM 87505 State Oil & Gas I se No. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St Francis, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG **是是自己的主要的基本的主要的自己的基础的基础的是是是是** la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER X COALBED METHANE b. Type of Completion: VPR D NEW WORK DEEPEN OVER RESVR. WELL BACK 🗀 OTHER 2. Name of Operator Well No. EL PASO ENERGY RATON, L.L.C. 118 3. Address of Operator 9. Pool name or Wildcat PO BOX 190 Castle Rock Park - Vermejo Gas **RATON, NEW MEXICO 87740** 4. Well Location 2196 Feet From The __ Line and_ 741 Unit Letter_ Feet From The East Line 19 Township 11. Date T.D. Reached 30N N Range 19E 12. Date Compl. (Ready to Prod.) COLFAX **NMPM** Section County Date Spudded 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 12/06/03 12/05/03 12/20/03 7590" Cable Tools 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Zones? Drilled By 0 - TD None 1974' 2025' 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 1106' - 1765' VERMEJO COALS 21. Type Electric and Other Logs Run 21. Was Well Cored Array Induction, Epithermal Neutron Litho Density, Mud Log, After Frac and Cement Bond Log CASING RECORD (Report all strings set in well) 23. WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE 11" 100 sx. 8 5/8" 23 lb. 343' None 7 7/8" 5 1/2" 15.5 lb. 1982 261 sx. LINER RECORD TUBING RECORD 24. TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET SIZE 2 7/8" 1779 N/A Perforation record (interval, size, and number) 1754'- 1756', 1763'- 1765' 10 Holes 1667'- 1669', 1701'- 1703', 1720'- 1722' 15 Holes 1559'- 1561', 1563'- 1565' 10 Holes 1190'- 1192', 1244'- 1246' 10 Holes 1106'- 1108' 5 Holes ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1106'- 1765' 142,290 lbs 20/40 Ottawa Sand **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Pumping water up 2 7/8 tubing w/ 2'X 1 1/4" X 10' insert pump. Production 12/05/03 Flowing gas up 5 ½" casing.

Choke Size Produ

Prod'n For

Test Period

Oil - Bbl.

N/A

Name:

Full 2"

Calculated 24-

Hour Rate

Date of Test

12/05/03

Flow Tubing

30. List Attachments

Signature:

31 I hereby certify that the

Press.

Hours Tested

24 Hours

Casing Pressure

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

200 psi

Sold, used for fuel.

Oil - Bbl

formation shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Shirley A. Mitchell

Gas - MCF

52

N/A

Gas - MCF

52

Water - Bbl.

Title: Senior Specialist

230

Water - Bbl.

N/A

Test Witnessed By:

230

Gas - Oil Ratio

N/A

Oil Gravity - API - (Corr.)

Jerry Colburn

Date: 01/08/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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T. Anhy				T. Oio Al			
T. Salt			T. Strawn	T. Kirtlan	T. Kirtland-Fruitland		T. Penn. "B" T. Penn. "C"
B. Salt	 -		T. Atoka	T. Pictured Cliffs			T. Penn. "D"
T. Yate	s		T. Miss	T. Cliff House			T. Leadville
T. 7 Rivers			T. Devonian_	T. Menefe	T. Menefee		T. Madison
T. Queen			T. Silurian	T. Point I	T. Point Lookout		T. Elbert
T. Grayburg			T. Montoya	T. Manco	T. Mancos		T. McCracken
T. San Andres			T. Simpson	T. Gallup			T. Ignacio Otzte
T. Glorieta			T. McKee	Base Greenhorn			T. Granite
T. Glorieta			T. Ellenburger	T. Dakota	T. Dakota		T Raton – Surface <u>0'</u>
T Bline	. Glorieta . Paddock . Blinebry		T. Ellenburger T. Gr. Wash	T. Morrison			T.Vermejo 1,510'
T Tubb	rayburg an Andres Iorieta addock		T. Delaware Sand	T. Todilto			T Trinidad 1,780'
T. Drin'	kard		T. Bone Springs	T Entrade			T
T Aha			T	T Wingat	·		T
T Walt	camp		T. T. T.	T. Whight	·		4.
T Penn		· · · · · · · · · · · · · · · · · · ·	— †:———————————	T Permia			T.
T. Cisco	Rough	ı C)	T	T. Permian T. Penn "A"			T.
							OIL OR GAS SANDS OR ZONES
No 1 from			to	No. 3. f	rom		to
Include No. 1, 1	e data or from from	1 rate of water	inflow and elevation to which to	ANT WATER SA n water rose in ho	NDS ble.	feet	to
No. 3.	from						
No. 3,	from		to			feet	
	 -		LITHOLOGY REC	ORD (Attach a	dditiona	feet	sary)
No. 3,	from		to			feet	