Submit to Appropriate District Office Five Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III.				OIL CONSERVATION DIVISION					1. WELL API NO. 30-021-20410 2. Type Of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505					7 X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. LG4605								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:								5. Ilease Name or Unit Agreement Name										
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								Bravo Dome Carbon Dioxide Gas 1832										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 6. Well Number 221																		
9. Type of Completion New Well Workover Deepening Plugback Different reservoir Other																		
8. Name of Operator OXY USA Inc. 9. OGRID Number 16696																		
10. Address of	-	loueto	n TV 7	7210	4204									or Wildcat				
P.O. Box 12. Location	Unit Let		Section	7210	Township	Lot Feet f			rom the		eet from the E/W Lin			oxide Gas 640				
Surface:	K		22		18N	Range 32E			+	700	S		1700		W	\neg	arding	
BH:											1						u	
13. Date Spudd 06/08/08	8	(T.D. Reach 06/15/08			06/15/08					(Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 4578.2 GR				.2' GR			
18. Total Meas 2	ured Depti 2455 '	h of We	11		19. Plug Back Measured Depth 2435'				20. Was Directional St			Made 21. Type Electric and Other Logs Ru GR/CCL			er Logs Run			
22. Producing I 2274-2294	, ,	, of this	completion		, , , , , , , , , , , , , , , , , , ,													
23.	0175		CICUT I D		CASING R				rings				FCOR		1.5	10101		
CASING		+ WI	EIGHT LB./	/F1.								CEMENTING RECORD			- AM	AMOUNT PULLED		
8-5/3 5-1/3		-	24# 5.9#FG/15.5#		715	-	12-1/4" 7-7/8"			400 SX 450 SX				N/A				
5-17			. 9# FG/13	.o#_	5# 2446'			7-7/8			400 38				N/A			
		<u> </u>							1						_			
24.				LIN	ER RECOR	D		-	I	25.	,	гUв	ING I	REC	CORD			
SIZE	TO	OP		вотт		SACKS CE	MENT	SCR	REEN	SIZ			DEP			PAC	CKER SET	
													-			 		
26. Perforation	n record (ii	nterval,	size, and nu	ımber)				27. ACI			ACTURE				QEEZE, MATER		IGED.	
2274' - 22	94' (4	SPF,	84 tota	l ho	les)				4-229						rac w/			
20						DD.	ODIIC		-									
28. Date First Produ	ıction		Producti	ion Me	thod (Flowing,		ODUC nping - Si		е ритр)					tus <i>(Prod</i> . t - In	or Shi	ut-in)	
Date of Test		Hours	Tested	C	Choke Size	Prod'n For Test Perio		Dil - Bbl.		Gas - M	CF	Wate	r - Bbl.		Gas -	Oil Ra	ntio	
Flow Tubing Press.		Casing	, Pressure		Calculated 24- Hour Rate	Oil - Bbl.		Gas - M	ICF	Wai	ter - Bbl. Oil Gravity - API -		-(Corr.	(Corr.)				
29. Disposition	of Gas (S	Sold, use	ed for fuel, v	vented,	etc.)	·					3(). Tes	t Witne	ssed	Ву			
31. List Attachments Deviation Svy, Log (1 set)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																		
I hereby certif	fy that the	inform.	nation sho	wn on		this form is		d complet	te to th			vledg	ge and	beli				
Signature E-mail address	s	Kind	berly_Lo	ong@o	yy. com Name		Kimber	ly Long	g	Tit	le Sr	Re	g Ana	alys	st _{Da}	te ·	12/10/09	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern]	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"	
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Oueen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	1462	T. Simpson_		T. Mancos	T. McCracken	
T. Glorieta	1746	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota		
T. Tubb	2267	T. Delaware Sand		T. Morrison		
T. Drinkard		T. Bone Springs		T. Todilto		
T. Abo		T. Santa Rosa	1095	T. Entrada		
T. Wolfcamp		T. Yeso	1851	T. Wingate		
T. Penn		T. Cimarron	2248	T. Chinle		
T. Cisco (Bough C)		T		T. Permain		

			SANDS OR ZONES		
No. 1, from	to	No. 3, from	to		
		No. 4, from			
	IMPOR1	TANT WATER SANDS			
Include data on rate of water	inflow and elevation to which w	rater rose in hole.			
No. 1, from	to	feet			
No. 2, from	to	feet			
No. 3. from	to	feet			
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)		

Thickness Thickness From To Lithology From To Lithology in Feet in Feet 0 715 715 redbed 715 2455 1740 sandstone/shale