Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-021-20483 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis-Dr. STATE X FEE District III Santa Fe, NM 187505 V 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV L05826-4 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORTAND LOG A 11: 50 la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL DRY \square OTHER CO2 Supply Well OIL WELL Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: NEW WORK DEEPEN BACK DIFF. OTHER 1930 8. Well No. 2. Name of Operator 16696 OXY USA Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 4. Well Location Unit Letter G: 1700 Feet From The N Line and 1700 Feet From The Line Township 19N Range 30E NMPM Harding County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 09/21/08 09/25/08 4448.6' GR 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 2126' 2175' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1960-2010' - Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored **ACR** No CASING RECORD (Report all strings set in well) WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE 680' 12-1/4" 8-5/8" 400 SX 24# N/A 7-7/8" 5-1/2" 5.3#FG/15.5# 2137' 350 SX N/A LINER RECORD 25. 24. TUBING RECORD BOTTOM TOP SACKS CEMENT | SCREEN SIZE SIZE **DEPTH SET** PACKER SET

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1960-2010' (4 SPF, 204 total holes) 1960-2010' 12354g CO2 gel frac w/501 sx snd PRODUCTION 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Shut-In Date of Test Hours Tested Prod'n For Oil - Bbl. Gas - MCF Choke Size Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold

Kimberly Long

12/10/09

Date

Sr. Reg Analyst

Title

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

-Printed-

Name

Longloxy.com

30. List Attachments

Signature

E-mail address

Deviation Svy. Log (1 set)

Kimberly

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1202	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1441	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	Т.	
T. Tubb	1962	T. Delaware Sand		T. Todilto	Т	
T. Drinkard		T. Bone Springs		T. Entrada	Т	
T. Abo		T. Santa Rosa	878	T. Wingate	T.	
T. Wolfcamp		Yeso	1537	T. Chinle	T.	
T. Penn		T. Cimarron	1946	T. Permain	T.	
T. Cisco (Bough C)		Т.		T. Penn "A"	T. OIL OR CAS	

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
	_	TANT WATER SANDS	
Include data on rate of water	er inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
		_	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	680	680	redbed				
680	2175	1495	sandstone/shale				
						i	•
	}						
	-						į