

Submit to: Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-059-20489

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L06203

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2433

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

341

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1674 Feet From The N Line and 1900 Feet From The E Line

Section 34 Township 24N Range 33E NMPM Union County

10. Date Spudded

07/24/08

11. Date T.D. Reached

07/30/08

12. Date Compl. (Ready to Prod.)

11/05/09

13. Elevations (DF & RKB, RT, GR, etc.)

5244.5' GR

14. Elev. Casinghead

15. Total Depth

2878'

16. Plug Back T.D.

2839'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2500-2600' - Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

ACR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	723'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2858'	7-7/8"	550 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2500-2600' @ 4 SPF (404 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2500-2600'	25530q C02 gel frac w/1220 sx snd

28. PRODUCTION

Date First Production

11/05/09

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

Well Status (Prod. or Shut-in)

Prod

Date of Test

11/05/09

Hours Tested

24

Choke Size

2.5-orf.

Prod'n For Test Period

0

Oil - Bbl.

0

Gas - MCF

2425

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

216

Calculated 24-Hour Rate

0

Oil - Bbl.

0

Gas - MCF

2425

Water - Bbl.

0

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Automation

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name _____ Title _____ Date 12/09/09
E-mail address _____ Kimberly Long@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers			T. Devonian	T. Menefee	T. Madison
T. Queen			T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg			T. Montoya	T. Mancos	T. McCracken
T. San Andres	1780		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	2016		T. McKee	Base Greenhorn	T. Granite
T. Paddock			T. Ellenburger	T. Dakota	T.
T. Blinebry			T. Gr. Wash	T. Morrison	T.
T. Tubb	2493		T. Delaware Sand	T. Todilto	T.
T. Drinkard			T. Bone Springs	T. Entrada	T.
T. Abo		1560	T. Santa Rosa	T. Wingate	T.
T. Wolfcamp		2111	Yeso	T. Chinle	T.
T. Penn		2476	T. Cimarron	T. Permian	T.
T. Cisco (Bough C)			T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 723	723 2878	723 2155	redbed sandstone/shale