Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District\_I WELL API NO. OIL CONSERVATION DIVISION CEIV 1625 N. French, Hobbs, NM 88240 District II 5. Indicate Type Of Lease 1220 South St. Francis Pt. 14 AM STATE FEE Santa Fe, NM 87505 1961 14 AM 6. State Oil & Gas Lease No. 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OTHER CO2 Supply Well OIL WELL GAS WELL DRY  $\square$ Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: NEW WORK DEEPEN PLUG DEEPEN BACK DIFF. DOTHER 2433 2. Name of Operator 8. Well No. 16696 OXY USA Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 640 4. Well Location Unit Letter G: 1900 Feet From The N Line and 1698 Feet From The 24N NMPM Township Range 33E Union County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 08/03/08 08/09/08 11/04/09 5173.7' GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. 15. Total Depth Rotary Tools Cable Tools 28781 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2608-2638' - Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored ACR No CASING RECORD (Report all strings set in well) WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE 24# 780' 12-1/4" 8-5/8" 400 SX N/A 5-1/2" 5.3#FG/15.5# 28881 7-7/8" 350 SX N/A 24. LINER RECORD 25. TUBING RECORD SIZE TOP воттом SACKS CEMENT SCREEN SIZE PACKER SET **DEPTH SET** 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2608-2638' @ 4 SPF (124 Total Holes) 2608-26381 11406g CO2 gel frac w/352 sx snd PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 11/04/09 Prod Hours Tested Gas - MCF Date of Test Choke Size Prod'n For Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period 11/04/09 2.5-orf 24 268 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. 0 268 0 156 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Kimberly Long

Printed

Name

Kimber Volonge xv. com

Automation

Sr. Reg Analyst

Title

12/09/09

Date

Sold

30. List Attachments

Signature

E-mail address

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Oueen		T. Silurian		T. Point Lookout	T, Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	1880	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	2142	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	Т.		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T. Tubb	2612	T. Delaware Sand		T. Todilto	Т.		
T. Drinkard		T. Bone Springs		T. Entrada	T.		
T. Abo		T. Santa Rosa	1574	T. Wingate	T.		
T. Wolfcamp		Yeso	2245	T. Chinle	T.		
T. Penn		T. Cimarron	2594	T. Permain	T.		
T. Cisco (Bough C)		T.		T. Penn "A"	T.		
<u> </u>					OIL OR GAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPORT	ANT WATER SANDS	
	er inflow and elevation to which wa		
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	780	780	redbed				
780	2900	2120	sandstone/shale				
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