

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-059-20492

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L06203

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
2433

2. Name of Operator
OXY USA Inc. 16696

8. Well No.
352

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

4. Well Location
Unit Letter G : 1836 Feet From The N Line and 1922 Feet From The E Line

Section 35 Township 24N Range 33E NMPM Union County

10. Date Spudded 07/21/08 11. Date T.D. Reached 07/25/08 12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.) 5179.2' 14. Elev. Casinghead

15. Total Depth 2768' 16. Plug Back T.D. 2737' 17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2490-2560' - Tubb 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CN/GR/CCL 22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	722'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2747'	7-7/8"	550 SX	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
<u>2490-2560' @ 4 SPF (284 Total Holes)</u>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				<u>2490-2560'</u>	<u>25490g C02 gel frac w/1250 sx snd</u>

28. PRODUCTION

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
Shut-In

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold Test Witnessed By

30. List Attachments
Deviation Svy. Log (1 set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kimberly Long Printed Name Kimberly Long Title Sr. Reg Analyst Date 09/21/09
E-mail address Kimberly.Long@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Cliff House	T. Leadville
T. 7 Rivers			T. Menefee	T. Madison
T. Queen			T. Point Lookout	T. Elbert
T. Gravburg			T. Mancos	T. McCracken
T. San Andres	1784		T. Gallup	T. Ignacio Otzte
T. Glorieta	1999		Base Greenhorn	T. Granite
T. Paddock			T. Dakota	T.
T. Blinberry			T. Morrison	T.
T. Tubb	2479		T. Todilto	T.
T. Drinkard			T. Entrada	T.
T. Abo		1535	T. Wingate	T.
T. Wolfcamp		2104	T. Chinle	T.
T. Penn		2464	T. Permian	T.
T. Cisco (Bough C)			T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	722	722	redbed				
722	2768	2046	sandstone/shale				

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NEW MEXICO OIL CONSERVATION
1220 SOUTH ST. FRANCIS DR.
SANTA FE, NM 87505

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

9-2-8

D. Is delivery address different from item 1?

☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

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