Submit to Appropriate District Office Five Copies District.I 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008								
District II. 1301 W. Grand A District III. 1000 Rio Brazos I District IV. 1220 S. St. Franci	venue, Art kd., Aztec.	esia, NN . NM 87	и 88210 /410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					1. WELL API NO. 30-059-20503 2. Type Of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.									
		LETIC	ON OR R	ECO	MPLETION	REPOR	T AND	LOG	:						177			
4. Reason for fi	ů,								:	1	5. Lease Name or Unit Agreement Name							
g					tes #1 through #31 for State and Fee wells only)					Bravo Dome Carbon Dioxide Gas 2333 6. Well Number								
#33; attach this	and the p	lat to th	ACHMENT he C-144 clos	(Fill in ture rep	boxes #1 throu ort in accordan	igh #9, #15 I ice with 19.1	Date Rig I 5.17.13.K	Released a NMAC)	nd #32	and/or	6. Well	Num	ber		081			
9. Type of Com NEW		□ w	ORKOVER		EEPENING [□ PLUGBA	ACK [DIFFER	RENT I	RESERVO	oir È] оті	HER					
8. Name of Ope	rator				***************************************						9. OG		umber					
OXY USA 10. Address of											11. Po	ol na	1669 ne or \		at			
P.O. Box	4294	Houst	on, TX 7	7210-	4294						Bra	ove	Oome	Cart	oon [)ioxi	de Gas	640
12. Location	Unit Le	tter	Section		Township	Range	Lo	<u> </u>	-	rom the	N/S Li	ne F	eet fro	m the	E/W	Line	County	
Surface:	G		8		23N	33E	<u>`</u>		1	700	N.		170	00	E	-	Union	
BH:	. Т.				Trans no	<u> </u>		T	1 :	1 . 1/2	<u></u>			T:=-	<u> </u>			
13. Date Spudd 09/01/08	ed 1.	4. Date	e T.D. Reach 09/05/08		15. Date Rig	09/06/08	ŧ	16. D	ate Cor	npleted (F	ceady to	Produ	cc)	RT,	GR, e	110ns (1 10.)52	of & RK. 21.4' (B, GR
18. Total Mensi	ured Dept 926 '	th of W		,	19. Plug Bac			20. W	as Dire	ectional Si	arvey Mi	ide	21.				Other Log	
22. Producing I		, of thi	s completion	- Top,								T						
2600-2620'	· Tub)b				naann	/T)	. 11	······································		***						· · · · · · · · · · · · · · · · · · ·	
23. CASING S	176	T 10	VEIGHT LB.		CASING R			<u>rt all str</u> LE SIZE	angs		vell) EMENT	ING F	ECOL	21)		A MO	UNT PUL	TED .
8-5/8			24#	4 1.	74			2-1/4"	-			00 S		<u> </u>	-	AMO	N/A	LEU
5-1/2			3#FG/15	5#	286			2 1/7 7-7/8"		······································		50 S			-		N/A	
3-176	T). D[[1 0] 13	. <i>∨</i> π	200	· J		1770				<i>30 3</i>	^		_		317 /\	
		\top		***************************************							**************************************							
24.					ER RECOR					25.		TUI			CORL	······		
SIZE	T	OP		BOTT	OM	SACKS CE	MENT	SCR	EEN	SIZI		<u></u>	DE	PTH S	ÆT.	F	ACKER	SET
		······································				***************************************							-			_		
26. Perforation	record (i	nterval	size, and nu	mber)	<u>1</u>	······································		27. AC	D. SH	IOT, FRA	ACTUR	E. CI	MEN	IT. SC	DEEZ	E. ET		
	·			•				DEPTH	INTE	RVAL	AMO	DUNT	AND	KIND	MAT	ERIA	USED	
2600-2620	(0 4)	345 (84 lotai	HOIE	!5)			260	00-26	520'	+100	<u>33g</u>	<u>CO2</u>	gel	<u>frac</u>	w/3	08 sx :	snd
												***********	··········					
28.						PRO	ODUC	TION		***************************************								
Date First Produ	ction		Producti	on Met	hod (Flowing	gas lift, pun	nping - Si	ze and typ	е ритј.))			W		tus <i>(Pr</i> t - In	od. or	Shut-in)	
Date of Test		Hour	s Tested	С	hoke Size	Prod'n For Test Perio	d C)il - Bbl.		Gas - MC	OF	Wate	er - Bb	I.	Ga	s - Oil	Ratio	
Flow Tubing Press.		Casin	ng Pressure		alculated 24- lour Rate	Oil - Bbl.		Gas - M	ICF :	Wate	or - Bbl.		Oi	Grav	ity - A	PI -(C	orr.)	
29. Disposition	of Gas (3	Sold, w	sed for fuel, v	rented,	etc.)	······································			i		3	0. Te:	st Witr	ressed	Ву			
31. List Attachn	nents	viati	on Svy.	Log ((1 set)	····					***************************************	.,		***************************************			······································	
32. If a tempora				~~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		cation of the	temporar	y pit.		***************************************	***************************************							
33. If an on-site						Latitude	ž.			Longit					NAI	D: 1	927	1983
I hereby certify	that the	e infor	mation show	un on			true and	l complei	e to th	ie best of	my kno	wledg	ge and	l belie	if .			
Signature	Constitution of the Consti	7	mbo at 1 a	make	Printe yy. com Name	U	Kimber	ly Long	3 ;	Title	_e Sr	. Re	eg Ar	alys	it	Date	09/17	7/09
E-mail address		الزا	muerty LO	myeg	yy, com				······································									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

- Southeastern	**************************************	Northwestern	······································
T, Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn, "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn, "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Oucen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montova	T. Point Lookout	T. Elbert
T. San Andres 1888	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2118	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2599	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Santa Rosa 1644	T. Entrada	
T. Wolfcamp	T. Yeso 2223	T. Wingate	
T. Penn	T. Cimarron 2582	T. Chinle	
T. Cisco (Bough C)	T	T. Permain	
			OIL OR GAS SANDS OR ZONES
No. 1, from	. to	No. 3, from	to
No. 2, from	-to	No. 4, from	to
	IMPORTANT	WATER SANDS	
	w and elevation to which water rose	e in noie.	
No. 2 Francisco		faat	
No. 2, from			the transmission was the rest to the part and the transmission was the second to the second terminal and the second terminal a
No. 3. Irom			wer year a fight feet feet and and the Aller feet feet feet and the Aller feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology
0	740	740	redbed	!				
740	2926	2186	sandstone/shale	: :				
9				:				
1 page 100 c								
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or further the Contraction					***************************************			
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete	A Shinature 1 1 .
item 4 if Restricted Delivery is desired. Print your name and address on the reverse	What H what I Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	The state of the s
1. Article Addressed to:	D. Is delivery address different from item 1?
NEW MEXICO OIL CONSERVATION	
1220 SOUTH ST. FRANCIS DR. SANTA FE, NM 87505	3. Service-Type ☑ Certified Mail ☐ Express Mail
37X17X FE, 19M 87303	Registered Return Receipt for Merchandise
	☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)