Five Copies	maic iziai	riet Offi	ce			tate of N								F	Form C-10
District I 1625 N, French D	r., Hobbs,	NM 81	8240		Energy, Mi	micrais ai	na Nat	urai Ke	sour	Jes	1. WELI	APIN	<u></u>		July 17, 200
District II. 1301 W. Grand A	venue. Ar	tesia. Ni	M 88210							l	30-059		ω.		
District III.						ONSERV			NC	ŀ	2. Type (		(3	<del></del>	
1000 Rio Brazos   District IV	Rd., Aztec	, NM 83	7410			220 South			:	ĺ				e De	ED/INDIAN
1220 S. St. Franci	s Dr., San	ıa Fe, N	M 87505		S	Santa Fe, 1	NM 87	505	ĺ	ŀ	3. State (			<del></del>	L06193
\\/FII	COMP	FTI		ECO!	MPLETION	J REDOR	T AND	UOG	· · · · · · · · · · · · · · · · · · ·						
4. Reason for f			ON ON N		WIFEEION	1 KEFOR	I AND	LOG	·····		5. Lease No				
	9	D FDA	epar zirin ile ke	3200 #1	through #31 f	bu Cinta and	Esa wall	n audus					_		e Gas 2432
											6. Well Nu		1 0011	DIOXIG	e uus 2432
C-144 C #33; attach this	and the p	EATI dat to t	ACHMENT he C-144 clos	(Fill in ture rep	oort in accordat	agh #9, #15 1 nee with 19.1	Date Rig    5.17.13.F	Released a KNMAC)	nd #32 i	and/or	o. Hearing		36	51	
9. Type of Con												·		<del></del>	
X NEW  8. Name of Ope	WELL	<u> </u>	ORKOVER		DEEPENING [	PLUGB	ACK L	J DIFFEF	RENT R	ESERVO	OIR O				<del></del>
OXY USA											9. OGRID	1669	6		
0. Address of									······		11. Pool r		<u> </u>		
P.O. Box	4294	Hous	ton, TX 7	7210·	- 4294						Bravo	Dome	Carbo	on Dioxi	ide Gas 64
2, Location	Unit L	etter	Section		Township	Range			Feet fr	oin the	N/S Line	Feet from	n the	E/W Line	County
Surface:	G		36		24N	32E			18	386	N	198	0	E	Union
3H:	L					<u></u>			<u> </u>						<u> </u>
13. Date Spudd 08/25/08			e-T.D. Reach 08/31/08			08/31/08			:	*	eady to Proc		RT, C	GR, etc.)52	DF & RKB, 43.9' GR
18. Total Meas		th of W	/cll		19. Plug Bac	k Measured 2999 '	Depth	20. W		ctional St No	rvey Made	21. T		lectric and	Other Lögs Ru
2. Producing I	024 ' ntervalês	), of the	is completion	- Top.	Bottom, Name				·····	NU	1	LACI	`		·····
2630-2670'			, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,										
23.				(	CASING R	ECORD	(Repo	rt all str	ings s						
CASING S	HZE	<u> </u>	VEIGHT LB./	Fr.	DEPTE	I SET	HO	LE SIZE		CI	EMENTING	RECOR	D	AMO	UNT PULLED
8-5/8	3"		24#		70	9'	1	2-1/4"			400				N/A
5-1/2	<u> </u>	<del>                                     </del>	5.3#FG/15	.5#	299	<del>3</del> 9,		7 - 7/8"		·····	350	<u>SX</u>			N/A
		_													
							<u> </u>								
24.		Ш.		CINC	DD DEGOD		<u> </u>	,	<u> </u>	25.	Tri	ייין איז כוו	ייי איני		
	T	OP		BOTT	ER RECOR	SACKS CE	MENT	SCR	EEN	SIZE		BING DEP	TH SE		ACKER SET
						27120700		T					······································		
							·····			_		_			
<del></del>							······································	27 401			CITY IN F.			range room	~
SIZE	record (	interva	l, size, and nu	mber)	······································			121. AU	D, SH	OT, FRA	iciure, c	CEMEN	Γ, SQI	eeze, et	C.
SIZE					!=1==)			DEPTH	INTER		AMOUN	TAND	(IND)	MATERIA	LUSED
SIZE					Holes)			DEPTH		VAL.	AMOUN	TAND	(IND)	MATERIA	
SIZE					Holes)			DEPTH	INTER	VAL.	AMOUN	TAND	(IND)	MATERIA	LUSED
512E 26. Perforation 2630 ' - 267					Holes)	PRO	ODUC	DEPTH 260	INTER	VAL.	AMOUN	TAND	(IND)	MATERIA	LUSED
51ZE 26. Perforation 2630 ' - 267	70'@		(124 To	tal F	holes)	<del></del>	ODUC nping - Si	DEPTH 263 TION	INTER 30 - 26	VAI. 70'	AMOUN	TAND F	(IND )	MATERIA	CUSED 64 sx snd
26. Perforation 2630 ' - 267	70'@		(124 To	tal F			nping - Si	DEPTH 265 TION ize and typ	INTER 30 · 26 e pump)	VAL, 70'	AMOUN 12013c	TAND F	GIND)  Jel f  I Statu  Shut	MATERIA Tac w/4 as (Prod. or -In	CUSED 64 SX Snd Shut-in)
SIZE  16. Perforation  2630 - 267  8. Sale First Produ	70'@	4 SPF	(124 To	on Met			nping - Si	DEPTH 263 TION	INTER 30 · 26 e pump)	VAI. 70'	AMOUN 12013c	TAND F	GIND)  Jel f  I Statu  Shut	MATERIA rac w/4	CUSED 64 SX Snd Shut-in)
SIZE  16. Perforation  2630 - 267  8. Date First Production	70'@	4 SPF	Productions Tested	on Met	hod (Flowing	Prod'n For Test Perio	nping - Si	TION  ize and type  Dil - Bbl.	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013d	TAND R	(IND) jel f IStatu Shut	material rac w/4  as (Prod. or - In Gas - Oil	64 sx snd  Shut-in)
SIZE  16. Perforation  2630 - 267  8. Date First Production of Fest  How Tubing	70'@	4 SPF	Production	on Met	hod (Flowing	gas lift, pun Prod'n Foi	nping - Si	DEPTH 265 TION ize and typ	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013c	TAND R	(IND) jel f IStatu Shut	MATERIA Tac w/4 as (Prod. or -In	64 sx snd  Shut-in)
6. Perforation 2630 - 267  8. Pane First Production Pate of Test Low Tubing 1988.	70' @	Hour	Productions Tested	on Met	hod (Flowing hoke Size alculated 24- our Rate	Prod'n For Test Perio	nping - Si	TION  ize and type  Dil - Bbl.	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013c	Well oil	GIND I gel f I Statu Shut	MATERIAL Frac w/4  as (Prod. or - In Gas - Oil y - APL -(C	64 sx snd  Shut-in)
6. Perforation 2630 - 267  8. Pane First Production Pate of Test Low Tubing 1988.	70' @	Hour	Productions Tested	on Met	hod (Flowing hoke Size alculated 24- our Rate	Prod'n For Test Perio	nping - Si	TION  ize and type  Dil - Bbl.	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013c	TAND R	GIND I gel f I Statu Shut	MATERIA Frac w/4 is (Prod. or - In Gas - Oil y - APL-(C	64 sx snd  Shut-in)
8. Sate First Production of Test  Low Tubing ress.  Disposition of the production of	of Gas A	Hour Casin	Production is Tested and Pressure seed for fuel, we	on Met	hod (Flowing hoke Size alculated 24- our Rate	Prod'n For Test Perio	nping - Si	TION  ize and type  Dil - Bbl.	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013c	Well oil	GIND I gel f I Statu Shut	MATERIA Frac w/4 is (Prod. or - In Gas - Oil y - APL-(C	64 sx snd  Shut-in)
6. Perforation 2630 - 267  8. Date First Production of Test  low Tubing ress.  Disposition of List Attachin	of Gas A. Sold	Hour Casin	Productions Tested  Prossure  sed for fuel, we can say, 1	on Met C C H ented, c	hod (Flowing Thoke Size Calculated 24- our Rate etc.)	Prod'n For Test Perio	nping - Si r C	TION ize and typ Dil - Bbl. Gas - M	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013c	Well oil	GIND I gel f I Statu Shut	MATERIA Frac w/4 is (Prod. or - In Gas - Oil y - APL-(C	64 sx snd  Shut-in)
8. State Production 2630 ' - 267  8. Date First Production of Test  low Tubing ress.  9. Disposition of List Attachn	of Gas A. Sold	Hour Casin	Productions Tested  Prossure  sed for fuel, we can say, 1	on Met C C H ented, c	hod (Flowing Thoke Size Calculated 24- our Rate etc.)	Prod'n For Test Perio	nping - Si r C	TION ize and typ Dil - Bbl. Gas - M	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013c	Well oil	GIND I gel f I Statu Shut	MATERIA Frac w/4 is (Prod. or - In Gas - Oil y - APL-(C	64 sx snd  Shut-in)
26. Perforation 2630 - 267 28. Date First Produ Date of Test Low Tubing ress.  1 List Attachn 2 If a temporar	of Gas A Sold nents  Derry pit war	Hour Casin	Production is Tested and Pressure seed for fuel, we seed for fuel, which is the well, at the well, at	C C H	hod (Flowing hoke Size alculated 24- our Rate etc.)	Prod'n For Test Perio Oil - Bbl.	nping - Si r C d C	TION  ize and typ  Dil - Bbl.  Gas - M	INTER 30 · 26	VAL 70° Gas - MC	AMOUN 12013c	Well oil	GIND I gel f I Statu Shut	MATERIA Frac w/4 is (Prod. or - In Gas - Oil y - APL-(C	64 sx snd  Shut-in)
26. Perforation 26.2 Perforation 26. Perforation 26.2 Perforation 26.3 Perforation 28. Date First Produ 29. Disposition of 1 List Attachn 20. If a temporar 30. If an on-site	of Gas A Sold pents  Decry pit was burial wi	Hour Casin Sold, u. viati	Productions Tested  Produc	C C H	thod (Flowing Thoke Size Calculated 24- our Rate etc.)  [1 set) Diat with the location	Prod'n For Test Perio Oil - Bbl.  Cation of the on-s Latitude	nping - Si	TION  Tie and typ  Oil - Bbl.  Gas - M	INTER 30 · 26	VAL. 70'  Gas - MC  Wate	AMOUN 12013c	Well ter - Bbl. Oil	el f	MATERIAL Frac w/4  as (Prod. or - In Gas - Oil y - API -(C	Shut-in)  Ratio
SIZE  26. Perforation  2630 - 267  28. Date First Produ  Date of Test  Tow Tubing  ress.  9. Disposition of  1. List Attachn  2. If a temporar  3. If an on-site  hereby certific	of Gas A Sold pents  Decry pit was burial wi	Hour Casin Sold, u. viati	Productions Tested  Produc	C C H	hod (Flowing hoke Size alculated 24- our Rate etc.)  1 set) blat with the location hour sides of	Prod'n For Test Perio Oil - Bbl.  cation of the on-s Latitude. this form is	nping - Si	TION  Tie and typ  Oil - Bbl.  Gas - M	INTER 30 · 26	VAL. 70'  Gas - MC  Wate	AMOUN 12013c	Well CO2 c  Well Oil Oil Oil of the Cost Witner of	el f  I Statu Shut  Gravit	MATERIAL Frac w/4  Is (Prod. or - In Gas - Oil y - API -(C	Shut-in)
26. Perforation 26.2 Perforation 26. Perforation 26.2 Perforation 26.3 Perforation 28. Date First Produ 29. Disposition of 1 List Attachn 20. If a temporar 30. If an on-site	of Gas A Sold pents  Decry pit was burial wi	Hour Casin Sold, u. viati s used e infor	Productions Tested  Produc	C C H C C H C C C C C C C C C C C C C C	thod (Flowing Thoke Size Calculated 24- our Rate etc.)  [1 set) Diat with the location	Prod'n For Test Perio Oil - Bbl. Oil - Bbl. Latitude	temporar	TION  Tie and typ  Oil - Bbl.  Gas - M	e to the	VAL. 70'  Gas - MC  Wate	AMOUN 12013c	Well ter - Bbl. Oil	el f  I Statu Shut  Gravit	MATERIAL Frac w/4  Is (Prod. or - In Gas - Oil y - API -(C	Shut-in)

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northwestern	New Mexico
T. Anby		T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn, "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen	······································	T. Silurian	T. Menefee	T, Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1929	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	2132	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	2616	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T. Santa Rosa 1621	T. Entrada	
T. Wolfcamp		T. Yeso 2231	T. Wingate	
T. Penn		T. Cimarron 2601	T. Chinle	
T. Cisco (Bough C)		T	T. Permain	

•	OIL OR GAS SANDS OR ZONES
No. 1, from	No. 3, from to to
No. 2, from	
IMPORTANT	WATER SANDS
Include data on rate of water inflow and elevation to which water rose	e in hole.
No. 1, from	walland a construction of the construction of
No. 2, from	and an analysis of the state of
No. 3, from	and and and and and another the second and and another another another and another another another another and another ano

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	709	709	redbed				
709	3024	2315	sandstone/shale				
	****						
n	acceptance of the second						
				!			
The state of the s							
and a state of the							
				annan na n			
	The state of the s				ı		·

<ul> <li>Complete items 1, 2, and 3. Also corlitem 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the so that we can return the card to you.</li> <li>Attach this card to the back of the mor on the front if space permits.</li> </ul>	d. reverse J.	A. Signature  X  B. Received by P	Printed Name) ass different from ite	Agent Addressee C. Date of Delivery T. 23
Article Addressed to:		1	elivery address belo	
NEW MEXICO OIL CONSERVAT	TION			
NEW MEXICO OIL CONSERVAT 1220 SOUTH ST. FRANCIS DR. SANTA FE, NM 87505	CION	3. Service Type Certified Ma Registered Insured Mail	ii 🗀 Express Ma	