

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-059-20492

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L06203

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well

b. Type of Completion:

NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2433

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

352

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter G : 1836 Feet From The N Line and 1922 Feet From The E Line

Section 35 Township 24N Range 33E NMPM Union County

10. Date Spudded

07/21/08

11. Date T.D. Reached

07/25/08

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

5179.2'

14. Elev. Casinghead

15. Total Depth

2768'

16. Plug Back T.D.

2737'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2490-2560' - Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN/GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	722'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2747'	7-7/8"	550 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2490-2560' @ 4 SPF (284 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2490-2560'	25490g CO2 gel frac w/1250 sx snd

28. PRODUCTION

Date First Production 12/01/09	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 11/20/09	Hours Tested 24 Hrs.	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2035	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 134	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2035	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold


Test Witnessed By

Automation

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kimberly Long Title Sr. Reg Analyst Date 01/06/10  
E-mail address kimberly.long@oxy.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers			T. Devonian	T. Menefee	T. Madison
T. Queen			T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg			T. Montoya	T. Mancos	T. McCracken
T. San Andres	1784		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	1999		T. McKee	Base Greenhorn	T. Granite
T. Paddock			T. Ellenburger	T. Dakota	T.
T. Blinebry			T. Gr. Wash	T. Morrison	T.
T. Tubb	2479		T. Delaware Sand	T. Todilto	T.
T. Drinkard			T. Bone Springs	T. Entrada	T.
T. Abo		1535	T. Santa Rosa	T. Wingate	T.
T. Wolfcamp		2104	Yeso	T. Chinle	T.
T. Penn		2464	T. Cimarron	T. Permian	T.
T. Cisco (Bough C)			T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ----- to -----

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	722	722	redbed
722	2768	2046	sandstone/shale