Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I Energy,	Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 'District II		WELL API NO. 30-021-20445
1301 W. Grand Ave., Artesia, MM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 12000 Rio Brazos Rd., Azteç, NM 87410	220 South St. Francis Dr.	STATE FEE 🗵
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Mitchell
1. Type of Well: Oil Well Gas Well X Other X CO2 GAS WELL		8. Well Number 101K
2. Name of Operator Hess Corporation		9. OGRID Number 495
3. Address of Operator PO Box 840		10. Pool name or Wildcat
Seminole TX 79360		West Bravo Dome CO2 Gas
4. Well Location Unit Letter K 1880 feet from the SOUTH line and 2100 feet from the WEST line		
Section 10 Township 18N Range 30E NMPM County HARDING  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING  MULTIPLE ( DOWNHOLE COMMINGLE	COMPL CASING/CEMEN	I JOB 🔲
DOWNINGLE COMMINGLE		
OTHER:		est Approval 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
Requesting approval for the tubingless completion.		
This well has fiberglass casing from surface to the productive interval (TUBB).		
Steel casing will be used across the TUBB.  The fiberglass casing must penetrate the Cimarron at a minimum.		
The optimum point for the setting the fiberglass casing		
is at the midpoint of the Cimarron formation.		
Spud Date: 07/08/2007	Rig Release Date:	
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I hereby certify that the information above is true a	nd complete to the best of my knowledg	e and belief.
SIGNATURE TO THE	TITLE ENGINEERING TE	CH DATE 1/8/2010
Type or print name Rita C. Smith  For State Use Only	E-mail address: <u>rsmith@he</u>	PHONE: 432-758-6726
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APPROVED BY: Martin Conditions of Approval (if any):	TITLE DISTRICT SUP	ERVIOUR DATE 1/2//0
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