Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II			30-007-20457	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frances		STATE C	
District IV	Santa Fe, NM 87505		6. State Oil & C	
1220 South St. Frances, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)				VPR D
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane			8. Well No.	128
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.			8. Well No.	128
3. Address of Operator			9. Pool name or V	Wildcat
P.O. Box 190, Raton, NM 87740				
4. Well Location				
N. 1144 See See See See See See See See See S				
Unit Letter M: 1144 feet from the South line and 736 feet from the West line				
Section 12 Township 30N Range 18E NMPM COLFAX County				
atsembles words a trend general course	10. Elevation (Show whether I			
7675' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPO				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR			ILLING OPNS. 🎹	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AI	ND 🗆	, is a second control of the second control
	00m 2211011			<b></b>
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
01/13/04 Spud @ 12:30 p.m. Drill 11" surface hole to 365'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 358'.				
Halliburton mixed and pumped 14 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 110 psi with				
6 % salt, 5#/sx gilsonite,.3% versaset, .25 #/sk flocele. Circulated 5 bbls of cement to surface.				
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.				
01/14/04 Drill 7 7/8" hole from 365' – 1735'. Reached TD 1735' at 11:30 a.m. MIRU Schlumberger & log well.				
Loggers TD at 1724'. Ran 42 jts. of 5 ½'', M-50, 15.5 ppf LT&C casing to 1701'. Halliburton mix and pump 40 bbls water, 40 bbls gel pre flush. Pumped 219 sx Midcon II PP, 13 ppg,				
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.				
Bumped plug with 1300 psi. Float held. Circulated 20 bbls of cement to surface. Well shut in.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly Mitchell TITLE Senior Specialist DATE 01/22/04				
SIGINITURE	111DD	Senior Specialist		01/22/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
(This space for State use)				
APPPROVED BY 9 C 19 TITLE ISTRICT SUPERVISOR DATE 1/23/04				
Conditions of approval, if and:				
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