Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL ADINO
District II	OIL CONSERVATION DIVISION	30-021-20431 Marianan
1301 W. Grand Ave., Artesia, NM 88210 District III	1000 0 1 0 E ' D	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Cas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 1414 0 1 3 0 3	
87505	2010 FEB	7. Lease Name of Unit Agreement Name
	CES AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	WBDU
PROPOSALS.)  1. Type of Well: Oil Well   (	Gas Well 🛛 Other CO2 Supply Well	8. Well Number 021H
2. Name of Operator		9. OGRID Number 495
Hess Corporation		10. Pool name or Wildcat
3. Address of Operator P.O. Box 840, Seminole, Texa	as 79360	West Bravo Dome CO2 Gas
4. Well Location		
	feet from the _North_ line and1100feet from	he East line
Section 2	Township 18N Range 29E NMPM	
Section 2	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	4650 GR	
12. Check A <sub>1</sub>	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INT	ENTION TO:   SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WO	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
	_	
OTHER:	I I OTHER: Compl	etion (Perf & Frac)
OTHER:  13. Describe proposed or comple	eted operations. (Clearly state all pertinent details, a	etion (Perf & Frac) 🔲 nd give pertinent dates, including estimated date
13. Describe proposed or comple of starting any proposed work		nd give pertinent dates, including estimated date
13. Describe proposed or comple of starting any proposed work or recompletion.	eted operations. (Clearly state all pertinent details, a k). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date attach wellbore diagram of proposed completion
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