

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-021-20431  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>WBDU  |
| 8. Well Number 021H   |
| 9. OGRID Number 495   |
| 10. Pool name or Wildcat<br>West Bravo Dome CO2 Gas   |

2010 FEB 8 PM 2:04

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                    |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> CO2 Supply Well <input type="checkbox"/>   |  |
| 2. Name of Operator<br>Hess Corporation   |  |
| 3. Address of Operator<br>P.O. Box 840, Seminole, Texas 79360   |  |
| 4. Well Location<br>Unit Letter <u>H</u> : <u>2000</u> feet from the <u>North</u> line and <u>1100</u> feet from the <u>East</u> line<br>Section <u>2</u> Township <u>18N</u> Range <u>29E</u> NMPM County <u>Harding</u> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4650 GR   |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data


| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                              | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                    | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                          |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Completion (Perf & Frac) <input checked="" type="checkbox"/> |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**8/25** Safety Orientation, Move to Well From Plant Site. Eline will not Slide through Lubricator, Cut Line, Thread New Line. RU Correlate Logs to Gamma. Perf 2148-2168' KB ft w/ HSD 3.375n HyperJet 3406, 4spf, 120 phasing, 0.49 EHD 15" TTP. RD MO **9/5** Move in Rig Up Pulling Unit, Nipple Up Wellhead & Blow Out Preventer, Run in hole w/ Cuptester, Test to 2000 psi Test Good, Nipple Down Blow Preventer & Wellhead, Rig Down Pulling Unit **9/10** MI RU. Job Start 14:10:35, Pumping Time 21.87 mins, Total Time 34.82. Base Fluid 7% KCl. Stages 1. 10% HCl 2. Breakdown, 3. Pad w/ 67.0% CO2. 4. 2ppg w/ 57.5% CO2, 5. 4ppg w/ 52.3% CO2, 6. 6ppg w/ 43.4% CO2, 7. 8ppg w/ 35.8% CO2, 8. Flush 1.5-2 bbl above top perf, w/ 25.0% CO2. Max Treating Pressure 1989 psi, Average Treating Pressure 1573 psi, Max Well Head Rate 35.4 bpm. Slurry Volume 262.19 bbls, CO2 Mass 31.7 Tons, and 35,780lbs Sand Pumped over the Duration of the Frac. Proppant in Wellbore 1,589lbs with 34,147lbs in formation. Load to Recover 222.93 bbls. RD MO. Continue Flowback. Flowed 9/10 15:00 w/450 psi (1/2"choke). 9/11 10:00 change choke 3/4", 19:10 change choke 1". 9/12 10:45 Reduce Choke to 3/4". Dropped 4 Soap sticks. 9/13 15:00 SI Rec 100 BLW. 72 hrs total, Recovered 200 BLW. Well still cleaning up fluid when SI. **9/22** MI RU Slick Line, Tagged Fill at 2171.5 KBft (6ft kb), Sand 3.5 ft Beneath the Bottom Perf, RD MO

Spud Date: 07/12/2007 Rig Release Date: 07/16/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Technician DATE 11/19/2008

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: (432) 758-6726

For State Use Only

APPROVED BY:  TITLE DISTRICT SUPERVISOR DATE 2/9/10  
Conditions of Approval (if any):