

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-037-20052 20052

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Anna Katheryn

8. Well No.

2

9. Pool name or Wildcat  
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Prairie Sun, Inc.

3. Address of Operator 10713 RR 620 N., Bldg F Suite 621, Austin Tx 78726

4. Well Location

Unit Letter 1 : 660 feet from the North line and 600 feet from the West line

Section 30 Township 10N Range 27E NMPM Quay County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4433' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Run CBL & completion test. ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-12-02 through 11-21-02

Drill 12 1/4" hole to 3650'. Rig up and run 82 jts, 3653' 8 5/8" 32#/ft, J55, 8rd LT&C csg. Shoe set at 3650', Float collar at 3613'. Cement 8 5/8" casing as Follows:

800 sx Lite (65/35/6) + 1/4#/sx celloflake, +2% CaCl<sub>2</sub>. Yld = 1.88 cu ft/sx @ 12.8#/gal

Tail w/ 200 sx Class "C" + 2% CaCl<sub>2</sub>. Yld = 1.32 cu ft/sx @ 14.6#/Gal.

Plug down at 1400 hrs on 11/18/02. Did not circulate. Run Temp Survey and found top of cement to be located at 695' from surface.

Set Slips and seal assembly. Nipple up "B" Section of wellhead and BOP. Test BOP to 3000 psi--OK.

Drill out with 7 7/8" bit on 11/20/02. Mud up prior to drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Lee TITLE Agent DATE 11/27/02

Type or print name Gene Lee Telephone No. (505) 622-7355

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/4/02

Conditions of approval, if any: