Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised March 25, 1999 WELL API NO.
District 11 OIL CONCEDUATION DIVISION	30-037-2955 20052
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Anna Katheryn
1. Type of Well:	
Oil Well Gas Well Other 2. Name of Operator	8. Well No.
Prairie Sun, Inc.	2
3. Address of Operator 10713 RR 620 N., Bldg F Suite 621, Austin Tx 78726	9. Pool name or Wildcat Wildcat
4. Well Location	
Unit Letter 1 : 660 feet from the North line and 600 feet from the West line	
Section 30 Township 10N Range 27E	NMPM Quay County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4433' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AT CEMENT JOB	
	CBL & completion test.
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
11-8-02	
Move in and rig up Key Energy Services Rig #23. Spud well with 17 1/2" hole at 0930 hrs on 11/8/02. Notify Mr. Roy Johnson, OCDSanta Fe of spud.	
Drill 17 1/2" hole to 361'. Rig up and run 8 jts, 366', 13 3/8" 48#/ft J55 8rd ST&C csg. Float shoe set at 361'. Insert float at 317'. Cement casing with 325 sx Class "C" + 2% CaCl2. Yld1.32 @ 14.6#/gal. Plug down at 0015 hrs on 11/09/02. Float did not hold. Circulated 50 sx cement to pit.	
Cut off 13 3/8" csg. Weld on 3000 psi WP slip on head. NU BOP's. Test csg to 1000 psiOK. Test BOP to 2500 psiOK.	
Drill out with 12 1/4" bit on 11/12/02.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Agent	DATE 11/17/02
Type or print name Gene Lee	Telephone No. (505) 622-7355
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 12/4/02	
Conditions of approval, if any:	