Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	triat II		30-037-20007- 2005/
1301 W. Grand Avenue, Artesia, NM 88210			5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)  1. Type of Well:			7. Lease Name or Unit Agreement Name: Anna Katheryn
Oil Well Gas Well Other			
2. Name of Operator Prairie Sun, Inc.			8. Well No.
3. Address of Operator 10713 RR 620 N., Bldg F Suite 621, Austin Tx 78726			9. Pool name or Wildcat Wildcat
4. Well Location			
Unit Letter   :660   feet from the West   line and 1980   feet from the South   line			
Section 19 Township 10N Range 27E NMPM Quay County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4365' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING OF			SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
OTHER:		OTHER Bus C	CBI & completion test
OTHER: OTHER: Run CBL & completion test.  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Rig up and run cement bond log. Top of cement at +/- 5600'.  MIRU Basic Well Service workover rig. TIH w/ bit and drill out float shoe. Clean out open hole to 7001' below the 5 1/2" csg. Set packer at 6953 and swab dry, no shows of oil, gas or water. Acidize with 2000 gal 15% HCL. Swab dry with no shows.			
Set CIBP at 6950' and cap w/ 35' cement on top. New PBTD6915'.  Perforate 6913'6920' w/ 2 JSPF, total of 14 holes. Acidize with 1500 gal 7.5% HCL + additives. Ball out with 3600 psi. Surge balls. Break at 3200 psi, Average 6 bpm @ 1900 psi. 15 min464. Swab back load water with slight show gas Gas Analysis460 btu gas w/ 50% N2. Set RBP at 6900'.			
11-22-02. Set RBP at 6900'. Perforate 6823-6870 w/20 holes total. Set pkr at 6748'. Acidize w/ 2000 gal 7.5% HCL + additives. Swab back load w/ show of gas. Swab and flow test for evaluation.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Agent DATE 11/27/02			
Type or print name Gene Lee	1		Telephone No. (505) 622-7355
(This space for State use)			
APPPROVED BY TY Conditions of approval, if any:			