Form 3160-5 (April 2004)

## RECEIVED UNITED STATES

FORM APPROVED OM B No. 1004-0137

DEPARTMENT OF THE		Expires: March 31, 2007
RECEIVES UNDER CONTROL OF LAND MANAGEMENT MAY 28 2010		5. Lease Serial No. NMNM-27898
PECEL SUNDRY NOTICES AND RE	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals abandoned well. Use Form 3160 - 3	(APD) for such proposals Office	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other CO2 supply		8. Well Name and No.
2. Name of Operator Hess Corporation		West Bravo Dome Unit 1829 #0310
3a. Address P.O. Box 840 Seminole TX 79360	3b. Phone No. (include area code) 432-758-6726	30 - 021 - 20412  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		West Bravo Dome CO2 Gas (96387)
1200' FSL & 1800' FEL Sec 3 Township: 18N Range: 29E		11. County or Parish, State
		Harding NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
✓ Notice of Intent	Deepen Production (Sta	rt/Resume) Water Shut-Off Well Integrity
Subsequent Report Casing Repair	New Construction Recomplete	Other
Final Abandonment Notice Change Plans Convert to Injection	Plug and Abandon Temporarily Ab Plug Back Water Disposal	andon
13. Describe Proposed or Completed Operation (clearly state all per		and
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  received email authorization to proceed as proposed from Jim Lovato with the BLM to change the casing design on May 21, 2010 request to amend permit and change design plan for production casing Surface to top of Tubb & base of the Cimarron Anhydrite to TD / Fiberglass pipe		
Production casing 4 1/2" 4.5"OD 2000# working pro		
Star Downhole tubing Series 2000 ACT yeild no yield for FG	RCVD JUN 3 '10	
Collapse rating 2300 PSI Tensile rating 45000 lbs		or contact
Inside diameter 3.85", outside diameter 4.56", wall thickness 0.36", conection diameter 6.20", Stretch Factor 1.21"		aret e
Circulate cement to surface proposed 500SX		DIST. 3
Production casing from TD thru the TUBB 4 1/2" EUE 8rd 12.75# J-55 steel csg		
8-5/8" surface casing from 1,750 ft to 1,850 ft		
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	ı	
Rita C Smith  Title Engineering Tech		
Signature Rita C. Smith  Signature Signature Signature Date 5/24/2010		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Ivin levels	Title FEL S	Date Collins
Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	e does not warrant or	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.