

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-021-20513 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name WBDU (West Bravo Dome Unit) 6. Well Number: 191G
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7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Hess Corporation	9. OGRID 495
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10. Address of Operator PO Box 840 Seminole TX 79360	11. Pool name or Wildcat West Bravo Dome CO2 Gas
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	19	18N	30E	G	1650	N	1650	E	HARDING
BH:										

13. Date Spudded 5/7/2010	14. Date T.D. Reached 5/9/2010	15. Date Rig Released 5/10/2010	16. Date Completed (Ready to Produce) 6/12/2010	17. Elevations (DF and RKB, RT, GR, etc.) 4513 GR
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18. Total Measured Depth of Well 2216	19. Plug Back Measured Depth	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL CEM BOND LOG
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22. Producing Interval(s), of this completion - Top, Bottom, Name West Bravo Dome CO2 Gas	LOWER TUBB
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" (8.625)	24#	780	12.25	170 sx	0
8 5/8" (8.625)	24#	780	12.25	180 sx	0
5 1/2" (5.5)	15.5#	2216	7.875	70SX	0
5 1/2" (5.5)	15.5#	2216	7.875	285sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2062-2078 3 3/8 4SPF 120DEGREE PHASED 2082-2094 3 3/8 4SPF 120DEGREE PHASED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____
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28. PRODUCTION

Date First Production 6/12/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 6/13/2010	Hours Tested 24	Choke Size 2.00	Prod'n For Test Period	Oil - Bbl 0.00	Gas - MCF 211	Water - Bbl. 0.00	Gas - Oil Ratio 0.00
Flow Tubing Press. 121	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 0.00	Gas - MCF 211	Water - Bbl. 0.00	Oil Gravity - API - (Corr.) 0.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Danny Holcomb
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Rita C. Smith	Title Engineering Technician	Date 6/15/2010
E-mail Address rsmith@hess.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD
T. Tubb	T. Delaware Sand	T. Morrison	Top Tub Sandstone 1940 MVD
T. Drinkard	T. Bone Springs	T. Todilto	Glorieta Sandstone 1400 MVD
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

RECEIVED
Litho
JUN 23 A 11:26
1969