Submit 1 Copy To Appropriate District Office		New Mexico		Form C-103								
District I	Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERN	LATIONIDIS		30-021-20118								
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERV	St. Francis l	1.5	5. Indicate Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 87505		STATE X	FEE							
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC	7, 14WI 67303	6.	State Oil & Gas Le	ease No.							
SUNDRY NOTI	7.	7. Lease Name or Unit Agreement Name										
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE PROPOSALS.)	СН	West Bravo Dome Unit										
1. Type of Well: Oil Well	8.	8. Well Number 061G										
2. Name of Operator Hess Co	9.	9. OGRID Number 495										
3. Address of Operator PO Bo		10. Pool name or Wildcat										
	ole TX 79360		W	est Bravo D	ome CO2 Gas							
4. Well Location Unit Letter G: 1980 feet from the North line and 1980 feet from the EAST line												
Section 6	Township 1				e EASI line line lounty Harding							
Section 0				IVII IVI	Junty Hararing							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4442 ' GR												
12. Check A	appropriate Box to In	dicate Nature	e of Notice, Rep	port or Other Da	ta							
NOTICE OF IN	TENTION TO:	1	SUBSE	QUENT REPO	RT OF:							
PERFORM REMEDIAL WORK []	MEDIAL WORK		TERING CASING									
TEMPORARILY ABANDON					ND A							
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CAS	SING/CEMENT JC	В Ц								
DOWNHOLE COMMINGLE												
OTHER:			HER:	Repair								
13. Describe proposed or comp												
of starting any proposed wo proposed completion or rec		14 NMAC. FO	r Multiple Comple	etions: Attach wellt	ore diagram of							
FF	1											
MIDII Cundoun via # 3 ho	ld nyo yig un gafo uo	wle normit										
MIRU Sundown rig # 3, he Killed well w/ lease wat		=										
Unset Arrow Set packer,	_			1X packer,								
1.5" "F" nipple and T-2	·		_									
down 2 3/8" IPC J-55 tbg fiberglass tubing, 64 jt				-	uid.							
removed BOP, flanged up												
Smid Data:		Release Date:	/	/0010								
Spud Date:	l Dig T		06/25	5/2010 I								
	Rig F		06/25	5/2010								
			<u> </u>	<u> </u>								
I hereby certify that the information			<u> </u>	<u> </u>								
I hereby certify that the information	above is true and complet	te to the best of	my knowledge an	<u> </u>	·····							
I hereby certify that the information SIGNATURE	above is true and complet		my knowledge an	<u> </u>	7/1/2010							
$\Omega - 1$	above is true and complet	te to the best of	my knowledge an	d beliefDATE	7/1/2010 E432-758-6726							
SIGNATURE SIGNATURE	above is true and completed TITI	te to the best of LE_Engine ail address: _r	my knowledge an er Tech smith@hess	d belief. DATE COM PHON	E.432-758-6726							
SIGNATURE Rita C. S	above is true and completed TITI	te to the best of LE_Engine ail address: _r	my knowledge an er Tech smith@hess	d beliefDATE	E.432-758-6726							



HESS CORPORATION



PERMIAN BUSINESS UNIT Production Schematic and Well Summary WBDGU 1830 061G (WBDGU #6)

ftKB	Well Config: ~WBDGU 1830 061G; 07/02/2010 10:46:35 AM Schematic ~ Actual	Common Well Name WBGU 1830 061G (W6)	API/UWI 30-021-201		o Dome	ease	Well Type 2	Gr Elev (ft)	Orig KB Elev 4,442.00
0 -		Surface Legal Location SEC6 T18N R308		1		E/W Ref FEL	E/W Dist (ft) 1,980.0	N/S Ref FNL	N/S Dist (ft) 1,980.0
4		Wellbore Section Surface		Size (in) 12 1/4	Act Top	(ftKB) 0.0	Act Bt	m (ftKB) 612.0
8		Production Casing			7 7/8		612.0		2,150.0
14		Casing Description SURF			Run Date 03/11/198		Depth (ftKB) 612.8	Wellbore WBDG 061G	GU 1830
22		String Nominal OD (in) 8 5/8	String Nominal 8.097		24.00	1	K-55	String Top Conn	
		Casing Description PRC			Run Date 03/16/19		Depth (ftKB) 2,150.0	Wellbore WBD0 061G	SU 1830
560		String Nominal OD (in) 5 1/2	String Nominal 5.012		ing Wt (lbs/ft) 14.00	String G	rade K-55	String Top Conn	ection
561		Cement Surface Casing Fluid Type	Cement Cementing Sta	rt Date C	ementing End Date	Estimated	Top (ftKB) Est	Btm (ftKB)	Amount (sa
602		Lead Production Casi	ng Cement		2 Street And The).0	648.0	660
603		Fluid Type Lead Tubing	Cementing Sta		ementing End Date	Estimated	Top (ftKB) Est	Btm (ftKB)	Amount (sa 500
612		Tubing - Produc	op (ftKB) Se	t Depth (ftKl	B) String OD (in)	String ID (in)	String Wt (lbs	/ft) String Grade	Len (ft)
613	8 5/8, 24.00, K-55, 613	06/24/2010 General Notes	0.0	1,896.8	2 3/8	1.940	1.40	T2020	1,896.84
1,880				900.0					
1,881									
1,887	Profile Nipple 'F' / 1.50', 2 3/8, 1,888								
1,888	On-Off Tool T-2, 2 3/9, 1,888 Packer Arrow Set 1X 5 1/2', 5,012, 9.0,								
1,897	1,897								
1,935	1,935-2,050,								
2,050	04/03/1981, Zone:								
2,095		-							
2,096									
2,100									
2,139									
2,140									
2,150	5 1/2, 14.00, K-55, 2,150								