Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105 July 17, 2008						
District I 1625 N. French Dr., Hobbs, NM 88240 District II			Energy, Minerals and Natural Resources						1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III			Oil Conservation Division					30-021-20507							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				122	20 South St	t. Fra	ancis	Dr.		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN					
1220 S. St. Francis	Dr., Santa Fe	, NM 87505			Santa Fe, N	M/	37505	; 		3. State Oil &	& Gas	Lease No).		
		ETION OR	RECC	MPL	ETION RE	POF	AN_TS	ID LOG		The state of the s					
4. Reason for fili	ng:									5. Lease Nam MITCHE		Jnit Agree	ement Na	ame	
☐ COMPLETI	ON REPO	RT (Fill in boxe	s#1 throu	igh #31	for State and Fee	e wells	only)			6. Well Number:					
C-144 CLOS #33; attach this ar	nd the plat t								nd/or	17	1K				
7. Type of Comp		WORKOVER [☐ DEEPI	ENING	□PLUGBACK	(I	OIFFER.	ENT RESER	RVOII	R 🗆 OTHER					
8. Name of Opera		s Corpor	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ration						9. OGRID 495						
10. Address of Op	ocrator	 _			<u></u>					11. Pool name or Wildcat					
PO Box	840 8	Seminole	TX	7936	0					West Br	avo	o Dom	e CO	2 Ga	s
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet fron	n the	N/S Line	Feet	t from the	E/W	Line	County
Surface:	K	17	19	<u>N</u>	29E	K		1650		S		1650	W	<u> </u>	HARDING
BH: 13. Date Spudded	I Id Date	T.D. Reached	115 1	Doto Pig	Palansad	<u> </u>	- 11	6 Date Com	plete	i (Ready to Proc	luce)		7 Flevat	tions (DI	F and RKB,
6/13/201	0	6/15/2010	15. Date Rig Released 6/20/2010					6/25/2) `	R			RT, GR, etc.) 5423 GR		
18. Total Measure 294	5		19. Plug Back Measured Depth		2	20. Was Directional Surv NO		•	? 21. Type Electric and C GR/CCL CEM B						
22. Producing Int		this completion			me										
23.	C DIA	vo Dome	<u> </u>		ING REC	ORI) (Re	port all s	strin	gs set in w	ell)				
CASING SIZ		WEIGHT LB	3./FT. DEPTH SET					IOLE SIZE	CEMENTING RECORD AMOUNT PULLED				PULLED		
8 5/8" (8.625) 24# J5						12.25			200 0						
			5 1880 J55 2945				12.25 7.875			130				<u> </u>	<u> </u>
5 1/2" (5.		15.5#					7.875		210		0				
										I					
SIZE	ТОР	T BO	OTTOM	LINI	ER RECORD SACKS CEM	ENT	SCRE	EN	25 SI			NG REC EPTH SE			ER SET
36 P. 6			1					CID GUO	TEB	A COTT ID C. CI		UT. COL	VED ZE	ETC	
26. Perforation record (interval, size, and r 2810-2840 3 3/8 4SP			number) F 120 DEGREE PHASED						RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
		,													
							<u> </u>			- 					
28.						PRO	DDU	CTION							
Date First Produc	tion	Produ	ction Met	hod (Flo	owing, gas lift, p	_			np)	Well Status	(Pro	d. or Shu	t-in)		
6/25/20	Flowing] 1	Pro	d							
Date of Test				Total Danie d		Oil - E	1		ıs - MCF	Water - Bbl.		I	Oil Ratio		
6/26/2010			2.00					0.00		347	\perp	0.00 0.00 Oil Gravity - API - (Corr.)			
Flow Tubing Press. 139	-		alculated our Rate	24-	Oil - Bbl.		Ga 	s - MCF	- 1	Water - Bbi.	0.0	Oil Gra	•	,	rr.)
29. Disposition of	- 1		nted etc	<u>. </u>	0.00			347		0.		Test Witn		00	
Sold				· ·					Danny Holcomb						
31. List Attachme	ents														
32. If a temporary	pit was us	ed at the well, at	tach a pla	with the	e location of the	tempo	rary pit.						-		
33. If an on-site b	urial was u	sed at the well, r	eport the	exact loc	ation of the on-s	site bui	rial:								
I hereby certif	Sy that the	information	shown	on hot!	Latitude	form	ic tm.	and com	nlote	Longitude	fm	knowla	dae an	No.	AD 1927 1983
Signature J		7 D (1	In]	Printed Name Rita			•		Engineerii			Ü	•	/ :6/30/2010
E-mail Addres	W ss rsm	JAM ith@hess	V > s.com					•			J -			2410	, , - -

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	San Andres 1160 MVD					
T.Tubb	T. Delaware Sand	T. Morrison	Top Tub Sandstone 1940 MVD					
T. Drinkard	T. Bone Springs	T.Todilto	Glorieta Sandstone 1400 MVD					
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•	IMPORT	TANT WATER SANDS		
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		,
No. 2, from	to	feet		
No. 3, from	to	feet		
·	LITHOLOGY RECO	ORD (Attach additional sheet if	'necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							
1		1				1	