Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I	rict I Energy, Minerals and Natu		ral Resources	rces WELL API NO.		october 13, 2009
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONS	EDVATION	DIVISION	WEEL MIT	30-021	-20508
1301 W. Grand Ave., Artesia, NM 88210 District III	Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 87505			STATE FEE 5. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				0. State Off t	x Gas Lease 140	•
SUNDRY NOTICES AND REPORTS ON WELLS					ne or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Mitch	ell	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Y Other CO2 SUPPLY				8. Well Number 181B		
2. Name of Operator HESS Corporation				9. OGRID Number 495		
3. Address of Operator PO Box 840				10. Pool name or Wildcat (96387)		
Seminole TX 79360				West Bravo Dome CO2 Gas		
4. Well Location Unit Letter B	1200 feet from	. MODTU	, 16	50 .	. a FAS	l
Chit Better						
Section 18			RKB, RT, GR, etc.)		County	III IKD III G
The American Control of the Control	450	03' GR				
			43.7 . 1	-		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NTENTION TO:				REPORT O	
PERFORM REMEDIAL WORK			REMEDIAL WORK			CASING 🗍
TEMPORARILY ABANDON						Ш
DOWNHOLE COMMINGLE			O/ (O/ (O/ O/ O			
OTHER			OTHER:	cid Stim	ulation	X
OTHER: OTHER: OTHER: OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
MIRU Halliburton coyote pump truck. JSA.						
MIRO HAITIBUITON COYOCE PUMP CIUCK. USA.						
Pumped 1000 gals. 7.5% HCl on 2026'-2030'						
Flushed with 1209 Gals. (28.8 bbls) of produced water						
RDMO Halliburton pump truck.						
Let acid sit on perf zone for 1 hr.						
Return to production						
Keedin ee produ	1001011					
			0.5./0.0./			
Spud Date: 5/4/2010		Rig Release Da	te: 06/30/	2010		
			L	 .		
I hereby certify that the information	above is true and co	omplete to the be	st of my knowledge	e and belief.		
	0					
SIGNATURE TIC	mille.	TITLE ENGI	NEER TECH		DATE 7/2	/2010
	SMTTH			S.COM		
Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE: 432-758-6726						
	Mat.	DIG	STRICT SUP	ERVISOR	D. T.	1.
APPROVED BY: Conditions of Approval (if any):	1 WURES	TIITE	with the state of	1 A 1 A A 1 /	DATE //	///