<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District III

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office ☐ AMENDED REPORT

١.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO	TRANSPORT

	EGOLO: I OIT/IELOTT/IBEE/IIIB/IO/III	1112/1/1011 10 110 110 010
¹ Operator name and Add Hess Cor	ress poration	² OGRID Number 495
PO Box 8	40	³ Reason for Filing Code/ Effective Date
Seminole	TX 79360	RC
⁴ API Number 30 - 021 - 20131	⁵ Pool Name West Bravo Dome CO2 Gas	⁶ Pool Code 96387
⁷ Property Code 16752	⁸ Property Name WBDU (West Bravo Dome Un	oit) ⁹ Well Number 091G
II 10 Surface Laceti	ion.	

Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
G	9	19N	29E	G	1650	NOR TH he	1650	EAST	Harding

11 Bottom Hole Location

UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no.									ŀ		
46					46		40 -	L	<u> </u>	47	
12 Lise Code 13 Producing Method		"Gas Co		15 C-129 Pern	nitNumber	10 C	>129 Effective	Date	" C-12	29 Expiration Date	
_) _ (Code		te		J				l	
S	F.		F//UI/	2010							

Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
141930	Hess Corporation	G
	PO Box 840	36.
	Seminole TX 79360	
		1
		ow. We we

IV. Well Completion Data

²¹ Spud Date 4/21/1981		eady Date /1/2010	²³ ТD 2932	²⁴ PBTD 2885	²⁵ Perforations 2746 - 2777	²⁶ DHC, MC
²⁷ Hole Siz	ole Size ²⁸ Casing & Tubing Size			²⁹ Depth Set		30 Sacks Cement
12.25		8.625 K	55, 24#	793		450 sx circ
7.875		5.5 K	35, 14#	2931		750 sx circ

V. Well Test Data

V. Wai les Dala											
31 Date New Oil	Oil 32 Gas Delivery Date 33 Tes			34 Test Length	35 Tbg. Pressure	36 Csg. Pressure					
7/1/2010	/1/2010 7/1/2010 7/1/2010				132	N/A					
37 Choke Size	⁷ Choke Size ³⁸ Oil ³⁹ Water					⁴¹ Test Method					
0.875	0.00		0.00	0		FLOWING					
	and that the of my know	information givelege and belie		Approved by: DISTRICT SUPERVISOR							
Title Engin	eer Ted	ch		Approval Date:	7/20/10						
		hess.co									
Date: 7/14/20	10	Phone: 432-75	8-6726								