Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised June 10, 2003	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II	OIL CONSERVATION		30-003-20029	
1301 W. Grand Ave., Artesia, NM 88210 District III		ŀ	5. Indicate Type	
1000 Dia Denros Dd. Arten NIM 97410		505	STATE FEE	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM OIL CONSERVATIO		6. State Oil & Gas Lease No. LH6043 0000 Tract No. LH-O-0058		
87505 DEVISION SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State Strat Test	
PROPOSALS.)  1. Type of Well:			8. Well Number 1	
Oil Well Gas Well Other Stratigraphic Test for CBM				
2. Name of Operator Metano Resources, L.L.C.			9. OGRID Number 224477	
3. Address of Operator 5179 S. Dudley St., Littleton, CO 80123			10. Pool name or Wildcat Strat Test: Rio Salado Tongue Mancos Shale	
4. Well Location			To Daniel Tonga	NO TATALOGUE STATE
Unit LetterP : _6	60feet from theFSL_	line and6	660feet from t	heFELline
Section 34		Range 16W	NMPM	County Catron
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,747.30 feet ground elevation				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN		-	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN	D 🗆	ABANDONMENT
OTHER:		OTHER: Converted	i to a water well	M
	eted operations. (Clearly state all r			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Set surface casing to a depth of 60 feet on December 2, 2003 and began this work at approximately 9:00 a.m. Drilled through the surface				
casing on December 3, 2003 to a depth of 600 feet. On December 4, 2003 drilled from a depth of 600 feet to a depth of 800 feet. All				
drilling was done with the use of an air drilling rig. Caught coal samples. Attempted to log hole and could not log due to cave-ins at				
approximately 60 feet below the surface casing. Test was temporarily abandoned on December 4, 2003 and a cap was placed over the top				
of the surface casing. During the week of January 5, 2004 the Strat Test # 1 was successfully completed into a water well at a depth of 405 feet. Steel casing was extended from 60 feet to 160 feet to bridge over ground water table. PVC casing was set to a depth of 405				
feet. Placed a bottom hole pump abo				
produced through the pump per minute. The water from this water well will be used for desorption of the coal cores at well sites within				
the area, for continuous drilling operations and possible agriculture.				
The state of the s				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE JOHNS	TITLE_	Manager Manager		DATE 2-/-04
Metano Resources, L.L.C Manager  Type or print name by Harvey B. Apperson III E-mail address: harveyapperson2243@msn.com Telephone No. 303-979-3580				
(This space for State use)				
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 2/10/04				
Conditions of approval, if aby:				
<i>y</i>				