<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District III</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

onriate District Office

1000 Rio Bræos District IV 1220 S. St. Franc ¹ Operator na	RO., AZIEL	i inivi or	440	Oli	COHSCI Val.	ion Division					opriate District Office		
			410		Francis Dr.					MENDED REPORT			
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Operator na				RALL	.OWABLE	AND AUTH				RANS	PORT		
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Operator na	<u> </u>			R ALL	.OWABLE	AND AUTH				RANS	PORT		
¹ Operator na	cis Dr., San	nta Fe, N	M 87505		Santa Fe, N	IM 87505					WILINDED INC. OIN		
1220 S. St. Franc		410	20 South St.	Francis Dr.					MENDED REPORT				
District IV 1220 S. St. France	· , /1210L		410					.,		******			