<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District III

1301 W. Grand Avenue, Artesia, NM 88210

District III

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Oil Conservation Division 1220 South St. Francis Dr.			Submit one copy to appropriate District Office AMENDED REPORT					
<u>District IV</u> 1220 S. St. Fran	M 87505		רוח.	ATION	1 T O T								
¹ Operator n	l.			KALL	_OWABLE	AND AU	пО		RID Nur		KANS	SPURI	
Opa ator ii		495											
			³ Reason for Filing Code/ Effective Date NW										
30-021-20413					avo Dome CO2 Gas				⁶ Pool Code 96387				
⁷ Property Code 16752 II. ¹⁰ Surface Location				avo Dome Unit)			⁹ Well Number 111F						
				l et lele	Fact from the	North/Co.	th i	Cont	from the	Eart (V	Voot line	County	
UI or lot no.	11	Towns 18	N 29E	F	Feet from the 1720	North/Sou NORT⊒ne	un	195		WEST		County Harding	
¹¹ Bo	ttom H												
UL or lot no.	Section	Towns	ship Range	Lot Idn	Feet from the	North/South	line	Feet	from the	East/V	Vestline	County	
¹² Lse Code P		ucing Meth Code	Da		¹⁵ C-129 Peri	nit Number	¹⁶ C	-129	Effective	Date	¹⁷ C-1	29 Expiration Date	
III. Oil a	and Ga	s Tran	sporters										
¹⁸ Transporter ¹⁹ Trans						orter Name Address						²⁰ O/G/W	
141930			Hess Corporation PO Box 840								G		
			Seminole TX 79360										
	3.11			-									
IV Wal	I Comp	.1.4:	Data										
1 V . 11 G		HELION	Data										
²¹ Spud Da 5/22/2		²² Re	ady Date 23/2010		²³ TD 015	²⁴ PBTD)		²⁵ Perforat 2788-2			²⁶ DHC, MC	
²¹ Spud Da 5/22/21		²² Re	ady Date	3 (015		pth S	2			³⁰ Sac	²⁶ DHC, MC	
²¹ Spud Da 5/22/21	010	²² Re	ady Date 23/2010	3 (& Tubir	015 ng Size		pth S	2					
²¹ Spud Da 5/22/21 ²⁷ Ho	010	²² Re	eady Date 23/2010 ²⁸ Casing	3 (& Tubir 24# J	015 ng Size	²⁹ De	pth S	2			6	ks Cement	
²¹ Spud Da 5/22/20 ²⁷ Ho 12.25	010	²² Re	23/2010 28 Casing 8 . 625/2	3(& Tubin 24# J 4# J	015 ng Size 55	²⁹ De	pth S 5	2			6	ks Cement	
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21 Spud Da 5/22/20 27 Ho 12.25 12.25 7.875 7.875 V. Well	010 ole Size	² Re 6/	ady Date 23/2010 ²⁸ Casing 8.625/2 8.625/2 4.5"/4	3(8 Tubin 24# J 4# J 1.4# 2.75#	015 ng Size	²⁹ De 187 187 280 302	pth S 5 5 9	et	2788-2	135	5	ks Cement 00	
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