| District I 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV District IV Energy, Minerals and Natural Resources May 27, WELL API NO. 30-007-20868 Soluth St. Francis Dr. Santa Fe, NM 87505 5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No. | 20004 |
|--|------------------------|
| District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 5. Indicate Type of Lease STATE ☐ FEE ☑ 6. State Oil & Gas Lease No. | 2004 |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505 5. Indicate Type of Lease STATE FEE | |
| District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. | |
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| 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name of Unit A | ne |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 8. Well Number 434 | |
| 2. Name of Operator 9. OGRID Number 180514 | |
| EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat | |
| PO BOX 190, RATON, NM 87740 Stubblefield Canyon – Vermejo C | Gas |
| 4. Well Location | |
| Unit Letter N : 429 feet from the South line and 1425 feet from the West line | |
| Section 27 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 8,008 (GL) | |
| Pit or Below-grade Tank Application or Closure | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ | LJ |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | |
| OTHER: OTHER: Completion | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comp or recompletion. | letion |
| of recompletion. | |
| 03/29/08 Weatherford ran Cement Bond Log. Estimated cement top at 24'. 04/20/08 Weatherford Wireline perf'd 1st stage - 1900'- 1902', 1907'- 1915' 40 Holes | |
| HES frac'd 1st stage - Pumped 409,545 scf 70% quality nitrogen foam with 21# Linear gel with 37,076 lbs 20/40 sand. | |
| Perf'd 2 nd stage - 1766'- 1768', 1834' – 1836', 1845'- 1848', 1879'- 1882' 40 Holes Frac'd 2 nd stage - Pumped 255,334 scf 70% quality nitrogen foam with 21# Linear gel with 22,019 lbs 20/40 sand. | |
| | |
| Perf'd 3 rd stage - 1617'- 1619', 1629'- 1632' 20 Holes | |
| Perf'd 3 rd stage - 1617'-1619', 1629'-1632' Frac'd 3 rd stage - Pumped 121,413 scf 70% quality nitrogen foam with 21# Linear gel with 10,851 lbs 20/40 sand. 04/21/08 Perf'd 4 ^{tb} stage - 882' - 884', 895' - 897', 932' - 935', 984' - 988' 44 Holes | |
| Perf'd 3 rd stage - 1617'-1619', 1629'-1632' Frac'd 3 rd stage - Pumped 121,413 scf 70% quality nitrogen foam with 21# Linear gel with 10,851 lbs 20/40 sand. 04/21/08 Perf'd 4 th stage - 882' - 884', 895' - 897', 932' - 935', 984' - 988' Frac'd 4 th stage - Pumped 297,248 scf 70% quality nitrogen foam with 21# Linear gel with 25,193 lbs 20/40 sand | |
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