

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-021-20123
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Bravo Dome Unit (WBDU)	
8. Well Number	032F
9. OGRID Number	495
10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4677'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2 SUPPLY

2. Name of Operator
HESS Corporation

3. Address of Operator PO Box 840
Seminole TX 79360

4. Well Location
Unit Letter F : 1650 feet from the NORTH line and 1880 feet from the WEST line
Section 3 Township 19N Range 29E NMPM County HARDING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: HCP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Bled well down to tank, circulated packer fluid, latched onto packer, removed BOP, flanged up wellhead w/ F-1 type flange / chrome sub, left 5 points tension on tubing. Cleaned location, RDMO Sundown rig # 201.

WOS Rigged up on well for csg pressure, had hard time getting packer unset, pulled 2 3/8" J-55 IPC tubing, did see some ext corrosion, but no visual holes and Guiberson packer. Did appear packer was grown up, you could see foreign material about 12" on top of packer, did catch sample. Tore down packer, mandrel seal area did have pits that would have allowed it to leak by. TIH w/ rebuilt Arrow Set 1X packer, packer / csg would not test at 1903' (same area as previous pkr), or at 1881', ran test pkr, tested from 1850', tested ok from there up. Pulled test pkr, Moved Arrow Set 1X packer to 1835', tested OK. Laid down 2 3/8" IPC tbhg. Ran new 2 3/8" 2000 psi T2020AS fiberglass tubing, By fiberglass tally bottom of packer is at 1829.59. Tested packer / csg to 510 psi, held OK. Returned to production

Flowing back wtr, turned over to area

Spud Date:

4/15/198

Rig Release Date:

10/7/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rita C. Smith

TITLE ENGINEERING TECH

DATE 10/19/2010

Type or print name RITA C. SMITH

E-mail address: rsmith@hess.com

PHONE: 432-758-6726

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE 11/3/10

Conditions of Approval (if any):