

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20512
5. Indicate Type of Lease STATE () FEE (X)
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 201J
9. OGRID Number 495
10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator
Hess Corporation

3. Address of Operator PO Box 840
Seminole TX 79360

4. Well Location
Unit Letter J : 1650 feet from the SOUTH line and 2310 feet from the EAST line
Section 20 Township 19N Range 29E NMPM County HARDING

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5419'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean out ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WOS Rigged up on well after frac, TIH w/ sand bailer, tagged at 2842' , cleaned sand to 2880', 38' of sand. TIH w/ new Arrow Set 1X packer w/ T-2 on-off tool and 1.50" "F" nipple, set bottom of packer at 2769' by workstring tally. TOH laying down 2 3/8" work string on float. TIH w/ 93 jts 2 7/8" 2000 psi T2020AS fiberglass tubing, bottom of packer at 2757.12 by fiberglass tubing tally. flanged up wellhead, 3 points tension on tbg w/ F-1 type flange.

Closed in, turned over to area, flowed back 2750 gals 65 1/2 BPW to tank, brought on at 6:40 pm, still cleaning up, gas rate has been 1200 MCF since opening, tbg pressure still climbing.

Spud Date:

6/09/2010

Rig Release Date:

09/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE Engineering Tech DATE 10/19/2010

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 11/3/10

Conditions of Approval (if any):