	State of New Me			Form C-103
Office <u>District I</u>	Energy, Minerals and Natur	ral Resources	WELL ADVAGO	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		,	WELL API NO. 30-021-	-20512
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		FWSTATE (II)	FEE X	
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>2</b> 010 i	inv -3 D I.E.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		West Bravo D	-	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other CO2 Supply  2. No. 100		8. Well Number 201J		
2. Name of Operator Hess Corporation			9. OGRID Number	495
3. Address of Operator PO Box 840			10. Pool name or Wildcat (96387)	
Seminole TX 79360			West Bravo D	ome CO2 Gas
4. Well Location	1.650		310	D3.00
	1650 feet from the SOUTH			
Section 20	Township 19N Ra	<u> </u>		unty HARDING
transfer 👬	11. Elevation (Show whether DR, 5419'	KKB, K1, GK, etc.)	Option 5	Page 1
12. Check A	appropriate Box to Indicate Na	ature of Notice, l	Report or Other Dat	a
NOTICE OF IN	TENTION TO:	SHE	SEQUENT REPOR	OT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	<del></del>	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE				
			Clean out	
OTHER:	П	OTHER:	Clean Out	X
OTHER:  13. Describe proposed or comp	eted operations. (Clearly state all p	OTHER: ertinent details, and		cluding estimated date
13. Describe proposed or composed of starting any proposed wo	eted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC	ertinent details, and	give pertinent dates, in	cluding estimated date
13. Describe proposed or comp	rk). SEE RULE 19.15.7.14 NMAC	ertinent details, and	give pertinent dates, in	cluding estimated date
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.	rk). SEE RULE 19.15.7.14 NMAC ompletion.	ertinent details, and For Multiple Con	give pertinent dates, in appletions: Attach wellbe	cluding estimated date ore diagram of
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft	rk). SEE RULE 19.15.7.14 NMAC ompletion. er frac, TIH w/ sand bailer, t	ertinent details, and For Multiple Con	give pertinent dates, in appletions: Attach wellbe	cluding estimated date ore diagram of
13. Describe proposed or comploin of starting any proposed we proposed completion or recomposed up on well aft til w/ new Arrow Set 1X pworkstring tally. TOH lay	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or	ertinent details, and The For Multiple Con The Agged at 2842', The State of the Sta	give pertinent dates, in appletions: Attach wellbe cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps	cluding estimated date ore diagram of  O', 38' of sand.  or at 2769' by  it T2020AS
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft TIH w/ new Arrow Set 1X proposed workstring tally. TOH lay fiberglass tubing, bottom	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber	ertinent details, and The For Multiple Con The Agged at 2842', The State of the Sta	give pertinent dates, in appletions: Attach wellbe cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps	cluding estimated date ore diagram of  O', 38' of sand.  or at 2769' by  it T2020AS
13. Describe proposed or comploin of starting any proposed we proposed completion or recomposed up on well aft til w/ new Arrow Set 1X pworkstring tally. TOH lay	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber	ertinent details, and The For Multiple Con The Agged at 2842', The State of the Sta	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps	cluding estimated date ore diagram of  O', 38' of sand.  or at 2769' by  it T2020AS
of starting any proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft TIH w/ new Arrow Set 1X p workstring tally. TOH lay fiberglass tubing, bottom tension on tbg w/ F-1 typ	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fibere flange.	ertinent details, and For Multiple Con agged at 2842', 50" "F" nipple, float. TIH w/ 9	give pertinent dates, in appletions: Attach wellbook cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellh	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft TIH w/ new Arrow Set 1X p workstring tally. TOH lay fiberglass tubing, bottom tension on tbg w/ F-1 typ Closed in, turned over to	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber	ertinent details, and The For Multiple Con  agged at 2842',  50" "F" nipple, The w/ 9  glass tubing tal	give pertinent dates, in appletions: Attach wellbook cleaned sand to 288 set bottom of pavke jts 2 7/8" 2000 ps ly. flanged up wellhook, brought on at 6:4	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft TIH w/ new Arrow Set 1X p workstring tally. TOH lay fiberglass tubing, bottom tension on tbg w/ F-1 typ Closed in, turned over to	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and ling down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6	ertinent details, and The For Multiple Con  agged at 2842',  50" "F" nipple, The w/ 9  glass tubing tal	give pertinent dates, in appletions: Attach wellbook cleaned sand to 288 set bottom of pavke jts 2 7/8" 2000 ps ly. flanged up wellhook, brought on at 6:4	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft TIH w/ new Arrow Set 1X p workstring tally. TOH lay fiberglass tubing, bottom tension on tbg w/ F-1 typ Closed in, turned over to	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and ling down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6	ertinent details, and The For Multiple Con  agged at 2842',  50" "F" nipple, The w/ 9  glass tubing tal	give pertinent dates, in appletions: Attach wellbook cleaned sand to 288 set bottom of pavke jts 2 7/8" 2000 ps ly. flanged up wellhook, brought on at 6:4	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft TIH w/ new Arrow Set 1X p workstring tally. TOH lay fiberglass tubing, bottom tension on tbg w/ F-1 typ Closed in, turned over to	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, tacker w/ T-2 on-off tool and ling down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6	ertinent details, and The For Multiple Con  agged at 2842',  50" "F" nipple, The w/ 9  glass tubing tal	give pertinent dates, in appletions: Attach wellbook cleaned sand to 288 set bottom of pavke jts 2 7/8" 2000 ps ly. flanged up wellhook, brought on at 6:4	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the workstring tally. To hay fiberglass tubing, bottom tension on the workstring tally. To type Closed in, turned over to still cleaning up, gas ra	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6 te has been 1200 MCF since ope	ertinent details, and For Multiple Con agged at 2842', 50" "F" nipple, float. TIH w/ 9 glass tubing tal 51/2 BPW to tan ening, tbg pressu	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
13. Describe proposed or complete of starting any proposed we proposed completion or recomplete.  WOS Rigged up on well aft TIH w/ new Arrow Set 1X p workstring tally. TOH lay fiberglass tubing, bottom tension on tbg w/ F-1 typ Closed in, turned over to	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6 te has been 1200 MCF since open	ertinent details, and For Multiple Con agged at 2842', 50" "F" nipple, float. TIH w/ 9 glass tubing tal 51/2 BPW to tan ening, tbg pressu	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the workstring tally. To hay fiberglass tubing, bottom tension on the workstring tally. To type Closed in, turned over to still cleaning up, gas ra	rk). SEE RULE 19.15.7.14 NMAC ompletion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6 te has been 1200 MCF since ope	ertinent details, and For Multiple Con agged at 2842', 50" "F" nipple, float. TIH w/ 9 glass tubing tal 51/2 BPW to tan ening, tbg pressu	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the proposed up on the proposed up on the proposed up on the proposed up of the propo	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6 te has been 1200 MCF since open	ertinent details, and a few first section of the construction of t	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the workstring tally. To hay fiberglass tubing, bottom tension on the workstring tally. To type Closed in, turned over to still cleaning up, gas ra	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals 6 te has been 1200 MCF since open	ertinent details, and a few first section of the construction of t	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the wind proposed up on well a	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber e flange.  area, flowed back 2750 gals of the has been 1200 MCF since operations.  Rig Release Date of the beautiful and the same and complete to the beautiful and the same and the	ertinent details, and a few finest details, and a few finest details, and a few finest details. For Multiple Considerable and a few finest details and a few finest details, and a few finest details, and a few finest details, and a few finest details and a few finest deta	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand.  or at 2769' by  i T2020AS  head, 3 points  O pm,
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the proposed up on the proposed up of	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber er flange.  area, flowed back 2750 gals of the has been 1200 MCF since operations.  Rig Release Date of the beauty of the packer and complete to the beauty of the packer and	ertinent details, and a few first section of the construction of t	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand. or at 2769' by of T2020AS head, 3 points
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the wind proposed up on well a	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber er flange.  area, flowed back 2750 gals of the has been 1200 MCF since operations.  Rig Release Date of the beauty of the packer and complete to the beauty of the packer and	ertinent details, and a few finest details, and a few finest details, and a few finest details. For Multiple Considerable and a few finest details and a few finest details, and a few finest details, and a few finest details, and a few finest details and a few finest deta	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand.  or at 2769' by  i T2020AS  head, 3 points  O pm,
of starting any proposed wo proposed completion or recomposed completion or recomposed up on well aft the proposed up on the proposed up of	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber er flange.  area, flowed back 2750 gals of the has been 1200 MCF since operations.  Rig Release Date of the beauty of the packer and complete to the beauty of the packer and	ertinent details, and The For Multiple Con Lagged at 2842', 1.50" "F" nipple, 1 float. TIH w/ 9 1 glass tubing tal 15 1/2 BPW to tan 16 1/2 BPW to tan 17 1/2 BPW to tan 18 1/	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand.  or at 2769' by  i T2020AS  lead, 3 points  O pm,
of starting any proposed wo proposed completion or recomposed completion or recomposed wo proposed completion or recomposed completion or recompletion or recomposed completion or recomposed comple	rk). SEE RULE 19.15.7.14 NMAC completion.  er frac, TIH w/ sand bailer, the sacker w/ T-2 on-off tool and 1 ing down 2 3/8" work string or of packer at 2757.12 by fiber er flange.  area, flowed back 2750 gals of the has been 1200 MCF since operations.  Rig Release Date of the beauty of the packer and complete to the beauty of the packer and	ertinent details, and The For Multiple Con Lagged at 2842', 1.50" "F" nipple, 1 float. TIH w/ 9 1 glass tubing tal 15 1/2 BPW to tan 16 1/2 BPW to tan 17 1/2 BPW to tan 18 1/	give pertinent dates, in appletions: Attach wellber cleaned sand to 288 set bottom of pavke 3 jts 2 7/8" 2000 ps ly. flanged up wellhow, brought on at 6:4 re still climbing.	cluding estimated date ore diagram of  O', 38' of sand.  or at 2769' by  i T2020AS  lead, 3 points  O pm,