

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20514
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CO2 SUPPLY		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HESS Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 840 Seminole TX 79360		7. Lease Name or Unit Agreement Name Mitchell
4. Well Location Unit Letter F : 2310 feet from the NORTH line and 2220 feet from the WEST line Section 14 Township 18N Range 29E NMPM County HARDING		8. Well Number 141F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5366' GR		9. OGRID Number 495
		10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: intent Clean out ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/10 Initial Report Filled out safety forms, pre rig up meeting. MIRU Sundown rig # 201 and associated equipment, killed well w/ 20 BPW, removed frac valve, installed BOP. Tallied and TIH w/ 2 3/8" work string off float, ran 91 jts and tagged up on fill at 2871' same as wire tag, laid down 1 jt tbg, secured and closed in. 20 Total BPW pumped.

9/25/10 Discussed job procedure for today, killed csg w/ 20 BPW and tbg w/ 6 BPW, installed stripper head, lowered and tagged sand, pumping 1 1/2 BPM washing sand and working tbg up and down, washed 9' sand off RBP, latched onto RBP, unset and pulled 4 jts tbg, removed stripper head, had to pump 5 BPW down csg to kill, TOH w/ work string, and RBP, had to stop and kill tbg once pumped 6 BPW. TIH w/ new Arrow Set 1X packer w/ T-2 on-off tool and 1.50" "F" profile on work string, had to kill csg w/ 12 BPW and tbg w/ 3 BPW, set bottom packer at 2825' w/ 89 jts in. Released from packer, TOH laying down work string on float. Swapped out floats, Flowed well back recovered about 10 bbls, Killed well w/ 10 BPW, TIH w/ 95 - 2 7/8" 2000 psi T2020AS fiberglass tubing, had to kill tbg twice 2 BPW. Spaced out, pumped 42 BPW packer fluid, latched onto packer, loaded and tested csg, OK. Closed in. Pumped 66 BPW total, 42 bbls packer fluid, 7 bbls to load csg.

9/26/10 Found 300 psi on well, flowed to tank for 45 mins, Killed tbg w/ 5 BPW, removed BOP's, flanged up with F-1 type flange, 3 points tension on packer. RDMO, cleaned location

Spud Date:

5/11/2010

Rig Release Date:

09/26/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE ENGINEER TECH DATE 10/19/2010

Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: El Marta TITLE DISTRICT SUPERVISOR DATE 11/3/10

Conditions of Approval (if any):