Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-059-20479	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7 Lease Name or I	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE UNIT 18 35	
1. Type of Well: Oil Well Gas Well Other CO ₂ Supply Well		8. Well Number 302		
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696	
3. Address of Operator			10. Pool name or Wildcat	
1.0. Box 303, Affistat, New Mexico 30410				DIOXIDE UNIT 640 - 96010
4. Well Location Unit Letter K: 1650 feet from the SOUTH line and 1650 feet from the WEST line				
Section 30	Township 18 N	Range 35 E	NMPM	County UNION
	11. Elevation (Show whether DR,			County Officery
	GL: 4645.6'			
12. Charle Assurance Parks Indicate Nature of Nation Depart on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT			SEQUENT REP	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
 -	☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE			_	
OTHER:		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/23/2010 MI + RUSU, TUBING PRESSURE 230, PSI BLED TO 0 PSI +KILL WELL WITH TUBING + 4 BBLS ND WELLHEAD + NU SPOOL + BOP. REL PKR+ P + LD 2 3/8" FG TBG+ PKR. SION.				
9/24/2010 PU + RUN 5 ½' CEMENT RETAINER ON 2 3/8" WS. PUMP THROUGH RETAINER, SET AT 2397'. STING OUT, CIRCULATE WITH FW + CORROSION INHIBITOR (CRW37-10)				
TEST CASING TO 500 PSI, HELD FOR 30 MIN , OK STING INTO CEMENT RETAINER, PUMP 12 SX BELOW RETAINER CAP WITH 6 SX				
MOVE TUBING UP TO 1852' SPOT 17 SX, PULL TUBING UP, SI 3 HRS.				
RUN IN WITH TUBING, TAG TOP OF CEMENT AT 1730' PULL OUT OF HOLE WITH TUBING, LAY DOWN. NOBOP.				
SPOT 4 SX FROM 30' TO S WELL P&A.	;URFACE. RD + MOSU.			
CEMENT: HALLIBURTON, PREMIUM PLU	JS - CLASS C + 2% CALCIUM CHLOR	IDE @ 14.8 ppg.		
9/23/2010		0/24/2010		7
Spud Date: 9/23/2010	Rig Release Dat	te: 3/24/2010		
				_
I hereby certify that the information al	pove is true and complete to the be	st of my knowleds	ge and belief.	
	•			
SIGNATURE JUMQU	TITLE Engine	eering Advisor	DAT	F 11/11/2010
- H		_		
Type or print name <u>Alberto Giussani</u> For State Use Only		_	oxy.com PHO	
roi State Ose Only	1 de nic	TRICT SLIP	ERVISOR_DAT	. 11
APPROVED BY: Conditions of Approval (if any):	artin TITLE UID	IIVIAI AALI	DAT	E_/1/15/10