

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		WELL API NO. 30-007-20466
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. BOX 190 RATON, NM 87740		6. State Oil & Gas Lease No.
4. Well Location Unit Letter I : 1806 feet from the South line and 1123 feet from the East line Section 19 Township 30N Range 19E NMPM Colfax County		7. Lease Name or Unit Agreement Name: VPR D
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7540' (GR)		8. Well No. 138
		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/03 HES ran Cement Bond Log. Estimated Cement Top at 10'.
01/07/04 HES perf'd 1st stage: 1741'- 1743', 1750'- 1752' 6 Holes
HES frac'd 1st stage: Pumped fracture treatment with 41,000 lbs of 20/40 Ottawa sand, Avg Pres 950 psi, Avg Rate 18.4 bbl/min.
HES perf'd 2nd stage: 1712'- 1714' 3 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 20,800 lbs of 20/40 Ottawa sand, Avg Rate 2150 psi, Avg Rate 14.8 bbl/min.
HES perf'd 3rd stage: 1694'- 1696', 1699'- 1701' 6 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 20,600 lbs of 20/40 Ottawa sand, Avg Pres 1650 psi, Avg Rate 14.9 bbl/min.
HES perf'd 4th stage: 1665'- 1667' 3 Holes
HES frac'd 4th stage: Pumped fracture treatment with 30,500 lbs of 20/40 Ottawa sand, Avg Pres 2300 psi, Avg Rate 16.4 bbl/min.
HES perf'd 5th stage: 1557'- 1559' 3 Holes
HES frac'd 5th stage: Pressured out. Moved to next zone.
HES perf'd 6th stage: 1546'- 1548' 3 Holes
HES frac'd 6th stage: Pumped fracture treatment with 12,300 lbs of 20/40 Ottawa sand, Avg Pres 2350 psi, Avg Rate 12.5 bbl/min.
01/09/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 01/23/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/20/04
Conditions of approval, if any: