

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20462
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

7. Lease Name or Unit Agreement Name: VPR D

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

8. Well No. 134

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

9. Pool name or Wildcat

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **G** : **1718** feet from the **North** line and **1737** feet from the **East** line

Section **24** Township **30N** Range **18E** --- NMPM --- COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7680' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/07/04 HES ran Cement Bond Log. Estimated Cement Top at surface.
01/16/04 HES perf'd 1st stage: 1856'- 1861', 1878'- 1883' 26 Holes
HES frac'd 1st stage: Pumped fracture treatment with 70,200 lbs of 20/40 Ottawa sand, Avg Pres 1040 psi, Avg Rate 24.4 bbl/min.
HES perf'd 2nd stage: 1678'- 1680', 1692'- 1694', 1737- 1739' 15 Holes
HES frac'd 2nd stage: Pressured out. Abandoned zone.
HES perf'd 3rd stage: 1302'- 1306', 1330'- 1332', 1344'- 1346' 20 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 50,700 lbs of 20/40 Ottawa sand, Avg Pres 1970 psi, Avg Rate 20.7 bbl/min.
01/20/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 02/11/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 2/20/04
Conditions of approval, if any: