Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO. 30-007-20468
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Francis		STATE FEE
District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 South St Francis, Santa Fe, NM 87505	th St Francis, Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS 7			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		I I I I I I I I I I I I I I I I I I I	
PROPOSALS.)			VPR D
1. Type of Well:			
Oil Well Gas Well 2. Name of Operator	Gas Well Other COALBED METHANE		140
	EL PASO ENERGY RATON, L.L.C.		8. Well No. 140
3. Address of Operator		9. Pool name or Wildcat	
P.O. BOX 190 RATON, NM 87740			
4. Well Location			
Unit latter I . 1270 feet from the South limeand 1240 feet from the Feet lime			
Unit Letter J: 1370 feet from the South line and 1348 feet from the East line			
Section 20 Township 30N Range 19E NMPM COLFAX County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7520' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any			
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
12/18/03 HES ran Cement Bond Log. Estimated Cement Top at surface.			
01/05/04 HES perf'd Ist stage: 1687'- 1689' 3 Holes			
HES frac'd 1 <sup>st</sup> stage: Pumped fracture treatment with 11,700 lbs of 20/40 Ottawa sand, Avg Pres 1300 psi, Avg Rate 12.2 bbl/min.  HES perf'd 2 <sup>nd</sup> & 3 <sup>rd</sup> stage: 1671'-1673, 1674' 1676' 6 Holes			
HES perf'd 2 <sup>nd</sup> & 3 <sup>rd</sup> stage: 1671'-1673, 1674' 1676' 6 Holes HES frac'd 2 <sup>nd</sup> & 3 <sup>rd</sup> stage: Pumped fracture treatment with 51,300 lbs of 20/40 Ottawa sand, Avg Pres 1100 psi, Avg Rate 20.5 bbl/min.			
HES perf'd 4th stage: 1628'-1630' 3 Holes HES frac'd 4th stage: Pumped fracture treatment with 11,400 lbs of 20/40 Ottawa sand, Avg Pres 1450 psi, Avg Rate 12.1 bbl/min.			
HES perf'd 5 <sup>th</sup> stage: 1617'-1619' 3 Hotes			
HES frac'd 5 <sup>th</sup> stage: Pumped fracture treatment with 11,000 lbs of 20/40 Ottawa sand, Avg Pres 1300 psi, Avg Rate 12.2 bbl/min 1590'- 1592' 3 Holes			
HES frac'd 6 <sup>th</sup> stage: Pumped fracture treatment with 21,200 lbs of 20/40 Ottawa sand, Ave Pres 1900 psi, Avg Rate 14 1 bbl/min.			
HES perf'd 7 <sup>th</sup> stage: 1473'- 1475' 3 Holes HES frac'd 7 <sup>th</sup> stage: Pumped fracture treatment with 21,400 lbs of 20/40 Ottawa sand, Ave Pres 1425 psi, Avg Rate 14.7 bbl/min.			
HES perf'd 8th & 9th stage: 1209'-1211', 1212'-1214' 6 Holes			
HES frac'd 8 <sup>th</sup> & 9 <sup>th</sup> stage: Pumped fracture treatment with 31,200 lbs of 20/40 Ottawa sand, Ave Pres 3300 psi, Avg Rate 15.9 bbl/min. 01/13/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.			
on 15704 instance rous, tubing, and pump. Wen is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Surley Mitchael TITLE Senior Specialist DATE 02/13+/04			
Type or print name: / Shirley A. Mitchell Telephone No.: (505) 445-6785			
(This space for State use),			
DISTRICT SUPERVISOR			
APPPROVED BY A TITLE DIE DATE 2/20/07  Conditions of approval, if any:			
Conditions of approval, it ally.			
$\mathcal{U}$			