District Section 27 Township 32N Range 19E NMPM Colfax County	Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-10	3	
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Santa Fe, NM 87505 6. State Oil & Gas Lease No.	District III	1220 South St Frances				
200 NOT USE THIS FORM FOR PROPOSALS TO DERLE AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A		Santa Fe, NM 87	505			
SINDRY NOTICES AND REPORTS ON WELLS To NOT USE THIS FORM FOR PROPOSALS TO DRIFLOR TO BEFERN OR PLUG BACK TO A DIFFERNT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				6. State Oil & Gas Lease No.		
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PROPOSALS 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				*****		
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator				VPR A		
2. Name of Operator BL PASO ENERGY RATON, L.L.C. 3. Address of Operator P.O. Box 190, Raton, NM 87740 4. Well Location Unit Letter F: 1749 feet from the North line and 1740 feet from the West line Section 27 Township 32N Range 19E NMPM Colfax County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8435' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT DTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 12. O'07/04 Spud in @ 7:30 p.m. Drill 11" surface hole to 370'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 364'. Halliburton mixed and pumped 100 sks Midcon II Pp. 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, 3/8 gilsonite, 3/8 versaset, and 25/8 flocele per sack. Circulated 4 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 12.02/08/04 Pill 7 1/8" hole for 370' - 2875'. Reached TD at 2875'. MIRU Schlumberger & log well. Logger TD at 2847'. 12.02/09/04 Ran 72 jts of 5 ½", 17#, 1-55 LT &C casing to 2823'. Halliburton mixed and pump 70 bbls gel pre flush at 4 bpm at 30 psi, 406 sks Midcon II, 13.0 ppg, yield 2.04, 3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and 1% Super CBL. Circulated 26 bbls cement to pt. Well shut in. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 1 TITLE Senior Specialist DATE 02/11/04 1 TITLE DISTRICT SUPERVISOR		Othor V Coalbod Mathew				
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